ARIZONA-AMERICAN WATER COMPANY, INC.

DOCKET NO. WS-01303A-06-0403

SURREBUTTAL TESTIMONY

OF

RODNEY L. MOORE

ON BEHALF OF

THE

RESIDENTIAL UTILITY CONSUMER OFFICE

MAY 17, 2007

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Surrebuttal Testimony of Rodney L. Moore Arizona-American Water Company Anthem Water and Anthem/Agua Fria Wastewater Districts Docket No. WS-01303A-06-0403 INTRODUCTION Q. Please state your name for the record. Α. My name is Rodney Lane Moore. Q. Have you previously filed testimony regarding this docket? A. Yes, I have. I filed direct testimony in this docket on March 27, 2007. What is the purpose of your surrebuttal testimony? Q. A. My surrebuttal testimony will address the Company's rebuttal comments pertaining to adjustments I sponsored in my direct testimony. SUMMARY OF ADJUSTMENTS What areas will you address in your surrebuttal testimony? Q. A. My surrebuttal testimony will address the following RUCO proposed adjustments: Rate Base: Adjustment No. 5 -(WATER DISTRICT ONLY) Rate Base Treatment Of The Phoenix Interconnect Agreement; Adjustment No. 6 -(WASTEWATER DISTRICT ONLY) Rate Base Treatment Of Waste Disposal At The Sun City West Wastewater District Northwest Treatment Plant; and

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Allowance For Working Capital.

Adjustment No. 7 -

Surrebuttal Testimony of Rodney L. Moore Arizona-American Water Company Anthem Water and Anthem/Aqua Fria Wastewater Districts Docket No. WS-01303A-06-0403

1	Operating Income:
2	Adjustment No. 3 - (WATER DISTRICT ONLY) Amortization Of
3	The Phoenix Interconnect Agreement;
4	Adjustment No. 4 - Test-Year Depreciation Expense;
5	Adjustment No. 6 - Anthem Direct Payroll And Related
6	Benefits;
7	Adjustment No. 7 - Corporate Direct Payroll And Related
8	Benefits;
9	Adjustment No. 8 - Rate Case Expense;
10	Adjustment No. 9 - Unnecessary Miscellaneous Expenses;
11	Adjustment No. 10 - (WASTEWATER DISTRICT ONLY) Cost
12	For Waste Disposal At The Sun City West
13	Wastewater District Northwest Treatment
14	Plant;
15	Adjustment No. 11 – (WATER DISTRICT ONLY) Proforma
16	Expenses Budgeted For Conservation;
17	Adjustment No. 12 - Property Tax Computation; and
18	Adjustment No. 13 – Income Tax Calculation.
19	
20	To support the adjustments in my surrebuttal testimony, I have made
21	revisions to certain Schedules filed in my direct testimony and prepared
22	Anthem Water Surrebuttal Schedules and Anthem Wastewater Surrebuttal
23	Schedules each numbered SURR RLM-1, SURR RLM-2, SURR RLM-5,
24	SURR RLM-6, SURR RLM-7, SURR RLM-9, and SURR RLM-11 through
25	SURR RLM-16, which are filed concurrently in my surrebuttal testimony.
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These Schedules quantify the adjustments recommended in RUCO's surrebuttal testimonies and consist of revisions to:

- Allowance For Working Capital to reflect changes in the operating expenses associated with RUCO surrebuttal adjustments;
- Test-Year Depreciation and Amortization Expense to reflect computations based on the Company's rebuttal testimony;
- 'Anthem Direct' and 'Corporate Allocated' Payroll and Related Benefits Expense to reflect computations based on the Company's rebuttal testimony;
- Disallowance of Inappropriate Miscellaneous Expenses to reflect information provided in the Company's rebuttal testimony;
- Income Tax Expense to reflect changes in the operating expenses associated with RUCO surrebuttal adjustments;
- 6. Rate Design, Proof of Recommended Revenue and Typical Bill Analysis to reflect information provided in the Company's rebuttal testimony and changes in the increase in gross revenue requirement associated with RUCO surrebuttal adjustments; and
- 7. Cost of Capital to reflect current market conditions.

RATE BASE

RUCO Rate E	Base	<u>Adjustments</u>	No.	1,	No.	2 an	d No.	4 –	Acceptance	of
Several Comp	any F	Rebuttal Adju	stme	nts	3					

- Q. After analyzing the Company's rebuttal testimony, is RUCO revising its adjustment to its rate base?
- A. Yes. RUCO agrees with several of the Company's rebuttal adjustments and has revised its levels of test-year gross plant in service, accumulated depreciation and advances in aid of construction to mirror the Company's Water District rebuttal adjustments on Schedule B-2, columns [B], [D] and [F] and Wastewater District rebuttal adjustments on Schedule B-2, columns [B], [C] and [E].

- RUCO Rate Base Adjustment No. 3 Remove Post–Test-Year Imputed

 Advances In aid of Construction and Contribution In Aid of Construction
- Q. After analyzing your direct testimony, is the Company proposing any revisions to its rate base to reflect RUCO adjustments?
- A. Yes. The Company accepts RUCO's recommended test-year levels of imputed regulatory advances and contributions in aid of construction as reflected on the Company's Water District Rebuttal Schedule B-2, column [E] and Wastewater District Rebuttal Schedule B-2, column [D].

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RUCO Rate Base Adjustment No. 5 - (Water District Only) Adjust Payment for the City of Phoenix Interconnect Agreement

- Q. After analyzing the Company's rebuttal testimony, is RUCO revising its adjustment to the Phoenix Interconnect Agreement?
 - No. RUCO's adjustment is based on the Company's original filing which recognized this regulatory asset within a hypothetical capital structure. RUCO continues to recommend the appropriate treatment of the Company's payment to the City of Phoenix for the interconnect agreement is as explained in my direct testimony. The appropriate treatment as explained in my direct testimony consists of three elements. First, RUCO reclassified the Company's proposed adjustment from treatment as utility plant-in-service to recognition as a regulatory rate base asset. Second, RUCO removed the Company's adjustment to include the post-test-year payment of \$1,000,000 recorded in June 2006. Third, RUCO adjusted the amortization of the Company's payment to reflect a half-year convention on the test-year amortized amount and the disallowance of the post-test-These elements of RUCO's adjustment were year amortization. necessary to adhere to the historical test year principle, as well as to properly account for the Phoenix Agreement as a regulatory asset and not plant-in-service.

The Company, in its rebuttal, is making a radical revision to its filing by reconsidering its contractual obligations to the City of Phoenix as cost free

debt within a projected capital structure that contains elements not contemplated in the original filing. Since a hypothetical capital structure, as the Company originally proposed is more appropriate than a projected capital structure here for the reasons stated in Mr. Rigsby's testimony, the transformation of this test-year payment into the capital structure would artificially increase the revenue requirement and be detrimental to the ratepayer's interest.

If the Commission chooses a capital structure other than RUCO's proposed hypothetical design, then the Company's rebuttal treatment of the Phoenix Agreement would produce a revenue neutral transaction with no detrimental effect on ratepayers. However, RUCO witness Mr. Rigsby is adamant about the adherence to the hypothetical capital structure and further explains the ramifications of the Company's attempt to alter the capital structure in his surrebuttal testimony. Therefore, adherence to a hypothetical capital structure dictates that the Phoenix Agreement be treated as outlined by RUCO in its direct testimony and as shown on Schedule SURR-RLM-2, column (E).

Arizona Anthen	uttal Testimony of Rodney L. Moore a-American Water Company n Water and Anthem/Aqua Fria Wastewater Districts : No. WS-01303A-06-0403
	RUCO Rate Base Adjustment No. 6 – (Wastewater District Only)
	Reclassify Cost for Waste Disposal at Sun City Wastewater District's
	Northwest Valley Treatment Plant
Q.	After analyzing the Company's rebuttal testimony, is RUCO revising its
	adjustment to the cost for waste disposal at Sun City Wastewater District's
	Northwest Valley Treatment Plant ("NWVTP")?
A.	No. Since Anthem has no ownership in the NWVTP assets it is improper
	to include the NWVTP in Anthem's rate base. RUCO recommends the
	cost of Anthem's use of a portion of this plant be recognized as an O & M
	expense as explained in my direct testimony.
	Moreover, to recognize the impact of this adjustment on AZ-AM as a
	whole, RUCO will be making the appropriate adjustment in the upcoming
	Sun City West Wastewater District's rate filing to ensure the affect on all
	AZ-AM's ratemaking elements remain neutral.
	The intent of this adjustment is to assign the appropriate plant assets and
	financial responsibilities to the correct District's ratepayers.

RUCO Rate Base Adjustment No. 7 – Adjust Allowance For Working Capital

Q. After analyzing the Company's rebuttal testimony, is RUCO revising its adjustment to the allowance for working capital?

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adjustment to the allowance for working capital?

A. No, except for the adjustment associated with RUCO's revised

recommended operating expenses, RUCO recommends a reasonable allowance for working capital based on the lead/lag study RUCO performed. Despite the fact that the Company is required by the Commission's own precedent to perform a lead/lag calculation it failed to do so; therefore, RUCO used the most recent lead/lag study computed by AZ-AM in its recent Mohave rate case. That study provides adequate parameters for the determination of the appropriate cash working capital requirement.

The Company on the other hand relied on Staff's zero working capital recommendation which is not supported by any analysis and amounts to just a policy call by Staff. Staff in the past has testified that most sophisticated companies have negative working capital requirements (See the direct testimony at page six of James Dorf in the Company's Paradise Valley Water District's rate case, Decision No. 69396.) The Company is a "sophisticated" utility and there is no basis for the zero working capital allowance.

Surrebuttal Testimony of Rodney L. Moore Arizona-American Water Company Anthem Water and Anthem/Agua Fria Wastewater Districts Docket No. WS-01303A-06-0403 Q.

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- 1 Does the Company agree with RUCO's lead/lag calculations?
 - A. No. The Company states the RUCO's lead/lag calculation is inappropriate because:
 - 1. The lead/lag study was borrowed from the Mohave rate case;
 - 2. Mohave's test year is different than that the test year in the instant case; and
 - 3. Mohave lead/lag study uses different lag days than in the instant case.
 - Q. Do these arguments have merit?
 - A. No. First, the lead/lag study used by RUCO was developed by AZ-AM and a large portion of the expenses is incurred at AZ-AM's central/corporate headquarters, which are common to both Mohave and Anthem. Thus, the study is just as applicable in this case as it was in the Mohave case; since it is a working capital analysis of the Company.

Second, aligning the twelve months of these two test years is irrelevant to the lead/lag calculations, since the timing of expense payments is not typically dependent on test years.

Third, many expense payments have identical lags for every utility, i.e. income tax, property tax, and taxes other than income. The one example of different lag days that the Company refers to between Mohave and

Arizon Anthei	outtal Testimony of Rodney L. Moore na-American Water Company m Water and Anthem/Aqua Fria Wastewater Districts nt No. WS-01303A-06-0403
	Anthem is purchased water expense. If RUCO substituted the Anthem
	purchased water lag days for Mohave purchased water lag days it would
	further reduce the rate base by \$119,055.
	Thus, I believe my lead/lag calculation as originally filed is appropriate and
	as shown on Schedule SURR-RLM-5, RUCO's recommendation of the
	working capital allowance is fair and reasonable.
OPEI	RATING INCOME
	Operating Income Adjustments No. 1, No. 2 and No. 5 - Acceptance of
	Several Company Rebuttal Adjustments
Q.	After analyzing the Company's rebuttal testimony, is RUCO revising its
	adjustment to its operating expenses?
A.	Yes. RUCO agrees with several of the Company's rebuttal adjustments
	and has revised its levels of test-year operating expenses to mirror the
	Company's Water and Wastewater District rebuttal adjustments on
	Schedule C-2, columns [B], [C] and [F] to correct the level of Management
	Fees and CIAC amortization.

	Arizona Anthen	uttal Testimony of Rodney L. Moore a-American Water Company n Water and Anthem/Aqua Fria Wastewater Districts : No. WS-01303A-06-0403
1		Operating Income Adjustment No. 3 – (Water District Only) Amortization of
2		the City of Phoenix Interconnect Agreement
3	Q.	After analyzing the Company's rebuttal testimony, is RUCO revising its
4		adjustment to the amortization of the Phoenix interconnect agreement?
5	A.	No. This is a companion adjustment to RUCO rate base adjustment No.
6		5. For the same reasons in rate base adjustment No. 5 above, there is no
7		revision to RUCO's recommended level of amortization as stated in my
8		direct testimony.
9		
10		Operating Income Adjustment No. 4 – Test-Year Depreciation Expense
11	Q.	After analyzing the Company's rebuttal testimony, is RUCO revising its
12		adjustment to depreciation expenses?
13	A.	Yes. RUCO agrees with the Company's rebuttal levels of test-year gross
14		plant and proposed depreciation rates. As shown on Schedule SURR-
15		RLM-9, I computed the test-year depreciation expense based on the
16		Company's determinants.
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Surrebuttal Testimony of Rodney L. Moore Arizona-American Water Company Anthem Water and Anthem/Aqua Fria Wastewater Districts Docket No. WS-01303A-06-0403

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Operating Income Adjustments No. 6 and No. 7 – Normalize the 'Anthem

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<u>Direct' and 'Corporate Allocated' Payroll and Related Benefits</u>

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Q.

After analyzing the Company's rebuttal testimony, is RUCO revising its adjustment to its operating expenses?

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A. Yes. RUCO agrees with several of the Company's adjustments and revised its Schedule to mirror the Company's rebuttal position on all

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RUCO adheres to the historical test-year principle and therefore

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normalized all payroll and related benefits based on the end of test year

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salary levels. The Company provides annual pay raises to its employees; therefore, to reach out past the end of the test year and calculate labor

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expenses and related benefits on the compounded salary increase of an

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additional year violates the matching principle.

adjustment to rate case expenses?

elements except the employee hourly rate of pay.

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Operating Income Adjustment No. 8 – Rate Case Expense

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expense.

After analyzing the Company's rebuttal testimony, is RUCO revising its

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No. The Company did not discuss rate case expenses in its rebuttal

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testimony; therefore, since no additional issues need to be illuminated, my

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direct testimony fully explains RUCO's recommended level of rate case

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Flowers Awards Changers

Liquor, Coffee, Candy, Donuts, etc.

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2. Flowers, Awards, Sponsorships, Club Memberships, etc.

	Docket	No. WS-01303A-06-0403
1		3. Numerous purchases at Safeway, Wal-Mart, Basha's, etc.
2		
3		Operating Income Adjustment No. 10 – (Wastewater District Only)
4		Reclassify Cost for Waste Disposal at Sun City West Wastewater District's
5		Northwest Valley Treatment Plant
6	Q.	After analyzing the Company's rebuttal testimony, is RUCO revising its
7		adjustment to its operating expenses?
8	A.	No. This is a companion adjustment to RUCO rate base adjustment No.
9		6. As explained above in RUCO rate base adjustment No. 6, this is the
10		appropriate method of keeping the Company whole while allocating the
11		costs associated with the waste disposal at Sun City West Wastewater
12		District's facilities to the proper ratepayers.
13		
14		Operating Income Adjustment No. 11 – (Water District Only) Disallowance
15		of Proforma Expenses Budget for Conservation
16	Q.	After analyzing the Company's rebuttal testimony, is RUCO revising its
17		adjustment to miscellaneous expenses?
18	A.	No. This again illustrates RUCO's adherence to the historical test-year
19		principle, which also formed the basis for RUCO's previous adjustments to
20		the City of Phoenix interconnect agreement and the normalization of
21		payroll and related benefits. This proposed expense is to cover projected
22		costs expected to be incurred outside the test year; therefore, RUCO is
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disallowing it.

Surrebuttal Testimony of Rodney L. Moore Arizona-American Water Company Anthem Water and Anthem/Aqua Fria Wastewater Districts Docket No. WS-01303A-06-0403

Operating Income Adjustment No. 12 – Property Tax Expense

- Q. After analyzing the Company's rebuttal testimony, is RUCO revising its adjustment to its property tax expense?
 - A. No. As fully explained in my direct testimony, the level of RUCO's recommended test-year property tax expenses was appropriately computed by the adherence to the Arizona Department of Revenue's formula.

Operating Income Adjustment No. 13 – Income Tax Expense

- Q. Please explain RUCO's adjustment to income tax expense.
- A. This adjustment reflects income tax expenses calculated on RUCO's surrebuttal recommended revenues and expenses.

RATE DESIGN AND PROOF OF RECOMMENDED REVENUE

- Q. Have you revised your rate design and proof of your recommended revenue?
- A. Yes. As Shown on Schedule SURR RLM-14, the rate design was revised to mirror the Company's proposed bill determinants and break-over points; while calculating basic service charges and commodity rates that will produce RUCO's revised surrebuttal recommended required revenue.

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TYPICAL BILL ANALYSIS

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- 2 Q. Have you revised your typical bill analysis based on your surrebuttal recommended revenue?
- 4 A. Yes. As shown on Schedule SURR RLM-15, I have revised the typical bill analysis for metered residential customers with various levels of usage.

COST OF CAPITAL

- Q. Is RUCO revising its adjustments to the Company proposed cost of capital?
- A. Yes. As shown on Schedule SURR RLM-16, this revised adjustment decreases RUCO's direct testimony weighted cost of capital by 11 basis points, which is 85 basis points below the Company's requested weighted cost of capital. This revised adjustment is fully explained in the surrebuttal testimony of RUCO witness Mr. Rigsby.
- Q. What impact do your surrebuttal revisions have on RUCO's recommended increase in revenue requirements?
- A. RUCO's recommended increase in revenue requirements has been revised downward in my surrebuttal testimony as follows:

20		DIRECT	SURREBUTTAL
21	WATER DISTRICT	\$2,395,426	\$2,260,117
22	WASTEWATER DISTRICT	\$1,532,254	\$1,187,063

Surrebuttal Testimony of Rodney L. Moore Arizona-American Water Company Anthem Water and Anthem/Aqua Fria Wastewater Districts Docket No. WS-01303A-06-0403

- 1 Q. Does this conclude your surrebuttal testimony?
- 2 A. Yes, it does.

SURREBUTTAL TABLE OF CONTENTS TO RLM SCHEDULES

SCH. NO.	PAGE NO.	TITLE
SURR-RLM-1	1 & 2	REVENUE REQUIREMENT AND GROSS REVENUE CONVERSION FACTOR
SURR-RLM-2	1	SUMMARY OF ORIGINAL COST RATE BASE ADJUSTMENTS
TESTIMONY		RATE BASE ADJUSTMENT NO. 5 - CITY OF PHOENIX INTERCONNECT AGREEMENT
SURR-RLM-5	1 & 2	RATE BASE ADJUSTMENT NO. 7 - ALLOWANCE FOR WORKING CAPITAL
SURR-RLM-6	1	OPERATING INCOME
SURR-RLM-7	1	SUMMARY OF OPERATING INCOME ADJUSTMENTS
SURR-RLM-9	1	OPERATING INCOME ADJUSTMENT NO. 3 - PHOENIX INTERCONNECTION AGREEMENT
SURR-RLM-9	1	OPERATING INCOME ADJUSTMENT NO. 4 - TEST YEAR DEPRECIATION EXPENSE
SURR-RLM-11	1	OPERATING INCOME ADJUSTMENT NO. 6 - ANTHEM DIRECT PAYROLL AND BENEFITS
SURR-RLM-11	1	OPERATING INCOME ADJUSTMENT NO. 7 - CORPORATE ALLOCATED PAYROLL AND BENEFITS
TESTIMONY		OPERATING INCOME ADJUSTMENT NO. 8 - RATE CASE EXPENSE
SURR-RLM-12	1	OPERATING INCOME ADJUSTMENT NO. 9 - INAPPROPIRATE MISCELLANEOUS EXPENSES
TESTIMONY		OPERATING INCOME ADJUSTMENT NO. 11 - PROFORMA EXPENSES BUDGETED FOR CONVERSATION
TESTIMONY		OPERATING INCOME ADJUSTMENT NO. 12 - PROPERTY TAX COMPUTATION
SURR-RLM-13	1	OPERATING INCOME ADJUSTMENT NO. 13 - INCOME TAX EXPENSE
SURR-RLM-14	1	RATE DESIGN AND PROOF OF RECOMMENDED REVENUE
SURR-RLM-15	1	TYPICAL BILL ANALYSIS
SURR-RLM-16	1	COST OF CAPITAL

Anthem Water District Schedule SURR-RLM-1 Page 1 of 2

SURREBUTTAL REVENUE REQUIREMENT

LINE NO.	DESCRIPTION	(A) COMPANY DCRB/FVRB COST	0	(B) RUCO CRB/FVRB COST		
1	Fair Value Rate Base	\$ 43,100,616	\$	32,579,264		
2	Adjusted Operating Income (Loss)	\$ 797,742	\$	965,789		
3	Current Rate Of Return (L2 / L1)	1.85%		2.96%		
4	Required Operating Income (L5 X L1)	\$ 3,590,281	\$	2,353,526		
5	Required Rate Of Return On Fair Value Rate Base	8.33%		7.22%		
6	Operating Income Deficiency (L4 - L2)	\$ 2,792,539	\$	1,387,737		
7	Gross Revenue Conversion Factor (SURR-RLM-1, Page 2)	 1.6286		1.6286		
8	Increase In Gross Revenue Requirement (L7 X L6)	\$ 4,548,026	\$	2,260,117		
9	Adjusted Test Year Revenue	\$ 6,867,770	\$	6,867,609		
10	Proposed Annual Revenue (L8 + L9)	\$ 11,415,796	\$	9,127,726		
11	Required Percentage Increase In Revenue (L8 / L9)	66.22%		32.91%		
12	Rate Of Return On Common Equity	11.75%		10.01%		

SURREBUTTAL GROSS REVENUE CONVERSION FACTOR

LINE						
NO.	DESCRIPTION	(A)	(B)	(C)		(D)
	CALCULATION OF GROSS REVENUE CONVERSION FACTO	PR:				
1	Revenue	1.0000				
2	Combined Federal And State Tax Rate (L10)	(0.3860)				
3	Subtotal (L1 + L2)	0.6140	_			
4	Revenue Conversion Factor (L1 / L3)	1.6286				
	CALCULATION OF EFFECTIVE TAX RATE:					
5	Operating Income Before Taxes (Arizona Taxable Income)	100.0000%				
6	Arizona State Income Tax Rate	6.9680%				
7	Federal Taxable Income (L5 - L6)	93.0320%	•			
8	Applicable Federal Income Tax Rate (Col. (D), L34)	34.0000%				
9	Effective Federal Income Tax Rate (L7 X L8)	31.6309%	ī			
10	Combined Federal And State Income Tax Rate (L6 + L9)	38.5989%	:			
11	Required Operating Income (Sch. RLM-1, Pg 1, C (B), L4)	\$ 2,353,526				
12	Adj'd T.Y. Oper'g Inc. (Loss) (Sch. RLM-1, Pg 1, C (B), L2)	965,789				
13	Required Increase In Operating Income (L11 - L12)		\$ 1,387,737			
14	Income Taxes On Recommended Revenue (Col. (D), L31)	\$ 819,628				
15	Income Taxes On Test Year Revenue (Col. (D), L32)	(52,752)				
16	Required Increase In Revenue To Provide For Income Taxes (L		\$ 872,380			
17	Total Required Increase In Revenue (L13 + L16)		\$ 2,260,117	5,100		
	CALCULATION OF INCOME TAX:			RUCO Recommended	4	
18	Revenue (Sch. RLM-1, Pg 1, Col. (B), L10)		•	\$ 9,127,726	_	
19	Operating Expense Excluding Income Tax (RLM-6, Col. (E), I	_25 - L23)		(5,954,572		
20	Synchronized Interest (Col. (C), L37)	,		(1,049,704	,	
21	Arizona Taxable Income (L18 + L19 + L20)			\$ 2,123,450	_	
22	Arizona State Income Tax Rate			6.96809	6	
23	Arizona Income Tax (L21 X L22)				\$	147,962
24	Fed. Taxable Income (L21 - L23)			\$ 1,975,488	3	
25	Fed. Tax On 1st Inc. Bracket (\$1 - \$50,000) @ 15%			\$ 7,500)	
26	Fed. Tax On 2nd Inc. Bracket (\$50,001 - \$75,000) @ 25%			6,250)	
27	Fed. Tax On 3rd Inc. Bracket (\$75,001 - \$100,000) @ 34%			8,500)	
28	Fed. Tax On 4th Inc. Bracket (\$100,001 - \$335,000) @ 39%			91,650)	
29	Fed. Tax On 5th Inc. Bracket (\$335,001 - \$10M) @ 34%			557,766	j	
30	Total Federal Income Tax (L25 + L26 + L27 + L28 + L29)				\$	671,666
31	Combined Federal And State Income Tax (L23 + L30)				\$	819,628
32 33	Test Year Combined Income Tax, RUCO As Adjusted (RLM-6 RUCO Adjustment (L31 - L32) (See RLM-6, Col. (D), L23)	6, Col. (C), L24)			\$	(52,752) 872,380
34	Applicable Federal Income Tax Rate (Col. (D), L30 / Col. (C), L2	24)				34.00%
	CALCULATION OF INTEREST SYNCHRONIZATION:					
35	Rate Base (Sch. SURR-RLM-2, Col. (H), L15)			\$ 32,579,264	ļ	
36	Weighted Avg. Cost Of Debt (Sch. SURR-RLM-16, Col. (F), L1)			3.229		
37	Synchronized Interest (L35 X L36)			\$ 1,049,704		
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SURREBUTTAL SUMMARY OF ORIGINAL COST RATE BASE ADJUSTMENTS

LINE NO.	DESCRIPTION		(A) COMPANY AS FILED CRB/FVRB		(B) RUCO ADJM'T NO. 1		(C) RUCO ADJM'T NO. 2		(D) RUCO ADJM'T NO. 3	RI. AD	E) JCO JM'T D. 4	,	(F) RUCO ADJM'T NO. 5	Α	(G) RUCO .DJM'T NO. 6		(H) RUCO ADJM'T NO. 7		(I) RUCO ADJ'TED CRB/FVRB
1	Gross Utility Plant In Service	\$	81,586,201	\$	(2,413,225)	\$	-	\$		\$		\$	(2,000,000)	\$	-	\$	-		77,172,976
2	Amortization Of Phoenix Interconnection		(109,589)		-		-		-		-		109,589		-		-		-
3	Accumulated Depreciation		(7,317,529)		230,144		(446,034)								-				(7,533,419)
4	Net Utility Plant In Service (Sum L1, L2 & L	\$	74,159,083	\$	(2,183,081)	\$	(446,034)	\$		\$	-	\$	(1,890,411)	\$		\$		\$	69,639,557
5	Advances In Aid Of Const.	\$	(26,316,298)	\$	-	\$	303,643	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(26,012,655)
6	Contribution In Aid Of Const.	\$	(117,915)	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	(117,915)
7	Accumulated Amortization Of CIAC	7	5,025	-	-	-	-	7	_	•	-	-	-	*	-	•	-	•	5,025
8	NET CIAC (L6 + L7)	\$	(112,890)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(112,890)
9 10	Regulatory Asset - Phoenix Interconnection Amortization Of Regulatory Asset	\$	-	\$	-	\$	-	\$	-	\$	-	\$	1,000,000 (27,397)	\$	-	\$	-	\$	1,000,000 (27,397)
11	Imputed Regulatory Advances	\$	(4.475.945)	\$	_	\$	_	\$	(6.897.860)	s	_	\$	_	\$	_	\$	_	\$	(11,373,805)
12	Imputed Regulatory Contributions	\$	(483,942)	\$	-	\$	-	\$	(165,733)	\$	-	\$	-	\$	-	\$	-	\$	(649,675)
13	Customer Meter Deposits	\$	(2,880)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(2,880)
14	Deferred Income Taxes And Credits	\$	284,160	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	284,160
15	Investment Tax Credits	\$	(11,546)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(11,546)
16	Allowance For Working Capital	\$	60,874	\$		\$	-	\$	-	\$	_	\$		\$	-	\$	(241,877)	\$	(181,003)
17	TOTAL RATE BASE (Sum L's 4, 5, & 8 Thru 16		43,100,616	\$	(2,183,081)	\$	(142,391)	\$	(7,063,593)	\$	-	\$	(890,411)	\$	-	\$	(241,877)	\$	32,579,264
	Differences Between RUCO And Company Rev																	_	
18	RUCO Disallows Company Adjustment T				-4													\$	3,009,589
19	Company Disagrees With RUCO Adjustn																	\$	890,411
20	Company Disagrees With RUCO Adjustn	ient	10 Working Ca	apita	I													\$	241,877
21	Company Rebuttal Total Rate Base																	Ф	36,721,140

References: Column (A): Company Schedule B-2, Page 1 And Workpapers Schedule E-1
Column (B): Adjustment No. 1 - RUCO Agrees With Company And Staff Adjustment To Gross Plant And Accumulated Depreciation Column (C): Adjustment No. 2 - RUCO Agrees With Company Adjustments To Accumulated Depreciation And AIAC
Column (D): Adjustment No. 3 - Company Agrees To RUCO's Removal Of Post Test-Year AIAC And CIAC
Column (E): Adjustment No. 4 - Intentionally Left Blank (Wastwater District Adjustment Only)
Column (F): Adjustment No. 5 - Intentionally Left Blank (Wastwater District Adjustment Only)
Column (G): Adjustment No. 6 - Intentionally Left Blank (Wastwater District Adjustment Only)
Column (G): Adjustment No. 7 - Allowance For Working Capital (See SURR-RLM-5)
Column (H): Sum Of Columns (A), (B), (C), (D), (E), (F), (G) & (H)

Arizona-Amercian Water Company Docket No. WS-01303A-06-0403 Test Year Ended December 31, 2005 Anthem Water District Schedule SURR-RLM-5 Page 1 of 2

SURREBUTTAL EXPLANATION OF RATE BASE ADJUSTMENT NO. 7 ALLOWANCE FOR WORKING CAPITAL

			(A)	(B)
LINE NO.	DESCRIPTION	Δ	MOUNT	REFERENCE
NO.	DESCRIF HON		INIOONI	REFERENCE
1	Materials And Supplies As Per Company	\$	20,581	Company Schedule B-5, PG. 1
2	Materials And Supplies As Per RUCO		20,581	Company Schedule B-5, PG. 1
3	Adjustment	\$	=	Line 2 - Line 1
4	Prepayment As Per Company	\$	40,293	Company Schedule B-5, PG. 1
5	Prepayment As Per RUCO		40,293	Company Schedule B-5, PG. 1
6	Adjustment	\$	-	Line 5 - Line 4
7	Cash Working Capital As Per Company	\$	-	Company Schedule B-5, PG. 1
8	Cash Working Capital As Per RUCO		(241,877)	Schedule SURR-RLM-5, Page 2
9	Adjustment	\$	(241,877)	Line 8 - Line 7
10	TOTAL ADJUSTMENT (See SURR-RLM-2, Column (H))	\$	(241,877)	Sum Lines 3, 6 & 9

Anthem Water District Schedule SURR-RLM-5 Page 2 of 2

SURREBUTTAL EXPLANATION OF RATE BASE ADJUSTMENT NO. 7 - CONT'D LEAD/LAG DAY SUMMARY

		(A) COMPANY	(B)	(C) RUCO	(D)		(E)
LINE		EXPENSES	RUCO	EXPENSES	(LEAD)/LAG		DOLLAR
NO.	DESCRIPTION	AS FILED	ADJUSTM'TS	AS ADJUSTED	DAYS		DAYS
	Appropriate Operating Expenses:		* (50.500)	6 504.000	10.00	•	0.050.550
1	Labor Purchased Water	\$ 574,132	\$ (52,502)	\$ 521,630	12.00	\$	6,259,559
2 3		649,372	-	649,372	86.67		56,281,071
3 4	Fuel & Power Chemicals	845,394 56,331	-	845,394 56,331	32.42 28.47		27,407,673
4 5	Waste Disposal	50,331	-	50,331	28.47 30.00		1,603,744
6	Management Fees	1,036,634	(160,351)	876,283	(3.88)		(3,399,978)
7	Group Insurance	94,402	(425)	93,977	(4.64)		(436,053)
8	Pensions	35,066	(423)	35,066	45.00		1,577,970
9	Insurance Other Than Group	116,992	(11,884)	105,108	45.00		4,729,860
10	Customer Accounting	123,069	(11,004)	123,069	7.46		918,095
11	Rents	15,455	(1,305)	14,150	(10.68)		(151,122)
12	Other Operating Expenses	571,394	(800)	570,594	30.00		17,117,820
13	Taxes Other Than Income	60,463	(18,309)	42,154	15.65		659,703
14	Property Taxes	330,552	, , ,	,			
15	Income Tax	(482,044)	(3,980) 429,292	326,572	212.50 42.04		69,396,550
16	Interest	(402,044)	1,049,704	819,628	106.52		34,457,159
10	merest	-	1,049,704	1,049,704	100.52		111,814,458
17	Total Appropriate Operating Expenses	\$ 4,027,212	\$ (226,467)	\$ 6,129,031		\$	328,236,509
18	Expense Lag	Lir	ne 17, Col. (E) / (C)	53.55			
19	Revenue Lag	Cor	mpany Workpapers	39.15			
20	Net Lag		Line 19 - Line 18	(14.40)			
21	RUCO Adjusted Expenses		Col. (C), Line 17	\$ 6,129,031			
22	Cash Working Capital	Line 20 X	Line21 / 365 Days	(241,877)			
23	Company As Filed	Co. Scl	nedule B-5, Page 1	-			
24	Difference		Line 22 - Line 23	\$ (241,877)			
25	ADJUSTMENT (See SURR-RLM-5, Pag	je 1, L 10)	Line 24	\$ (241,877)			

References:

Column (A): - Company Schedule C-1, Revised
Column (B): RUCO Operating Income Adjustments (See Schedule SURR-RLM-7)

Column (C): Column (A) + (B)

Column (D): RUCO Post-Hearing Position Filed In Arizona-American Mohave Water District As Per Schedule TJC-5, Page 2 Column (B)

Column (E): Column (C) X Column (D)

SURREBUTTAL OPERATING INCOME

LINE NO.			(A) COMPANY AS FILED		(B) RUCO TEST YEAR ADJM'TS		(C) RUCO TEST YEAR AS ADJ'TED		(D) RUCO PROP'D CHANGES		(E) RUCO AS ECOMM'D
1	Revenues: Metered Water Revenues	\$	4,878,311	\$	_	\$	4,878,311	\$	2,260,117	\$	7,138,428
2	Unmetered Water Revenues	Ψ	63,022	Ψ	_	Ψ	63,022	Ψ	2,200,117	Ψ	63,022
3	Other Water Revenues		1,926,437		(161)		1,926,276		_		1,926,276
4	TOTAL OPERATING REVENUE	\$	6,867,770	\$	(161)	\$	6,867,609	\$	2,260,117	\$	9,127,726
	Operating Expenses:										
5	Labor	\$	574,132	\$	(52,502)	\$	521,630	\$	-	\$	521,630
6	Purchased Water		649,372		-		649,372		-		649,372
7	Fuel & Power		845,394		-		845,394		-		845,394
8	Chemicals		56,331		-		56,331		_		56,331
9	Waste Disposal		-		-		-		_		-
10	Management Fees		1,036,634		(160,351)		876,283		-		876,283
11	Group Insurance		94,402		(425)		93,977		-		93,977
12	Pensions		35,066		-		35,066		-		35,066
13	Regulatory Expense		50,000		(19,340)		30,660		-		30,660
14	Insurance Other Than Group		116,992		(11,884)		105,108		_		105,108
15	Customer Accounting		123,069		-		123,069		_		123,069
16	Rents		15,455		(1,305)		14,150		_		14,150
17	General Office Expense		78,439		(6,245)		72,194		_		72,194
18	Miscellaneous		307,456		(85,828)		221,628		_		221,628
19	Other Maintenance		185,499		(800)		184,699		_		184,699
20	Depreciation & Amortization		1,992,814		(236,528)		1,756,286		_		1,756,286
21	Taxes Other Than Income		60,463		(18,309)		42,154		_		42,154
22	Property Taxes		330,552		(3,980)		326,572		_		326,572
23	Income Tax		(482,044)		429,292		(52,752)		872,380		819,628
24	Rounding		2		,		(,)				,
25	TOTAL OPERATING EXPENSES	\$	6,070,028	\$	(168,206)	\$	5,901,820	\$	872,380	\$	6,774,200
26	OPERATING INCOME (LOSS)	\$	797,742			\$	965,789			\$	2,353,526

References:

Column (A): Company Schedule C-1
Column (B): SURR-RLM-7, Columns (B) Thru (U)
Column (C): Column (A) + Column (B)
Column (D): SURR-RLM-1, Pages 1 & 2
Column (E): Column (C) + Column (D)

SURREBUTTAL OPERATING INCOME

LINE NO.			(A) COMPANY AS FILED		(B) RUCO TEST YEAR ADJM'TS		(C) RUCO TEST YEAR AS ADJ'TED		(D) RUCO PROP'D CHANGES		(E) RUCO AS ECOMM'D
1	Revenues: Metered Water Revenues	\$	4,878,311	\$	_	\$	4,878,311	\$	2,260,117	\$	7,138,428
2	Unmetered Water Revenues	Ψ	63,022	Ψ	_	Ψ	63,022	Ψ	2,200,117	Ψ	63,022
3	Other Water Revenues		1,926,437		(161)		1,926,276		_		1,926,276
4	TOTAL OPERATING REVENUE	\$	6,867,770	\$	(161)	\$	6,867,609	\$	2,260,117	\$	9,127,726
	Operating Expenses:										
5	Labor	\$	574,132	\$	(52,502)	\$	521,630	\$	-	\$	521,630
6	Purchased Water		649,372		-		649,372		-		649,372
7	Fuel & Power		845,394		-		845,394		-		845,394
8	Chemicals		56,331		-		56,331		_		56,331
9	Waste Disposal		-		-		-		_		-
10	Management Fees		1,036,634		(160,351)		876,283		-		876,283
11	Group Insurance		94,402		(425)		93,977		-		93,977
12	Pensions		35,066		-		35,066		-		35,066
13	Regulatory Expense		50,000		(19,340)		30,660		-		30,660
14	Insurance Other Than Group		116,992		(11,884)		105,108		_		105,108
15	Customer Accounting		123,069		-		123,069		_		123,069
16	Rents		15,455		(1,305)		14,150		_		14,150
17	General Office Expense		78,439		(6,245)		72,194		_		72,194
18	Miscellaneous		307,456		(85,828)		221,628		_		221,628
19	Other Maintenance		185,499		(800)		184,699		_		184,699
20	Depreciation & Amortization		1,992,814		(236,528)		1,756,286		_		1,756,286
21	Taxes Other Than Income		60,463		(18,309)		42,154		_		42,154
22	Property Taxes		330,552		(3,980)		326,572		_		326,572
23	Income Tax		(482,044)		429,292		(52,752)		872,380		819,628
24	Rounding		2		,		(,)				,
25	TOTAL OPERATING EXPENSES	\$	6,070,028	\$	(168,206)	\$	5,901,820	\$	872,380	\$	6,774,200
26	OPERATING INCOME (LOSS)	\$	797,742			\$	965,789			\$	2,353,526

References:

Column (A): Company Schedule C-1
Column (B): SURR-RLM-7, Columns (B) Thru (U)
Column (C): Column (A) + Column (B)
Column (D): SURR-RLM-1, Pages 1 & 2
Column (E): Column (C) + Column (D)

SURREBUTTAL SUMMARY OF OPERATING INCOME ADJUSTMENTS TEST YEAR AS FILED AND ADJUSTMENTS

	TEST YEAR AS FILED AND ADJUSTMENTS																
		(A)		(B)	(C)	(D)	(E)		(F)		(G)	(H)		(I)	(J)	((K)
LINE		COMPANY		ADJ	ADJ	ADJ	ADJ		ADJ		ADJ	ADJ		ADJ	ADJ	A	\DJ
NO.	DESCRIPTION	AS FILED		#1	#2	#3	#4		#5		#6	#7		#8	#9	#	‡ 10
	Revenues:																
1	Metered Water Revenues	\$ 4,878,311	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-	\$ -	\$	-	\$ -	\$	-
2	Unmetered Water Revenues	63,022		-	-	-	-		-		-	-		-	-		-
3	Other Water Revenues	1,926,437		(161)					-		-			-	 		-
4	TOTAL OPERATING REV.	\$ 6,867,770	\$	(161)	\$ -	\$ -	\$ -	\$	-	\$	-	\$ -	\$	-	\$ -	\$	-
	Operating Expenses:																
5	Labor	\$ 574,132	\$	-	\$ -	\$ -	\$ -	\$	-	\$	(41,127)	\$ (11,375)	\$	-	\$ -	\$	-
6	Purchased Water	649,372		-	-	-	-		-		-	-		-	-		-
7	Fuel & Power	845,394		-	-	-	-		-		-	-		-	-		-
8	Chemicals	56,331		-	-	-	-		-		-	-		-	-		-
9	Waste Disposal	-		-	-	-	-		-		-	-		-	-		-
10	Management Fees	1,036,634		(105,028)	(55,323)	-	-		-		-	-		-	-		-
11	Group Insurance	94,402		-	-	-	-		-		(380)	(46)		-	-		-
12	Pensions	35,066		-	-	-	-		-		-	-		-	-		-
13	Regulatory Expense	50,000		-	-	-	-		-		-	-		(19,340)	-		-
14	Insurance Other Than Group	116,992		(11,884)	-	-	-		-		-	-		-	-		-
15	Customer Accounting	123,069		-	-	-	-		-		-	-		-	-		-
16	Rents	15,455		(1,305)	-	-	-		-		-	-		-	-		-
17	General Office Expense	78,439		(5,593)	-	-	-		-		(619)	(33)		-	-		-
18	Miscellaneous	307,456		(7,977)	-	-	-		-		-	-		-	(70,351)		-
19	Other Maintenance	185,499		(800)	-		.		-		-	-		-	-		-
20	Depreciation & Amortization	1,992,814		-	-	(54,794)	(183,278)		1,544		-	-		-	-		-
21	Taxes Other Than Income	60,463		-	-	-	-		-		(17,453)	(856)		-	-		-
22	Property Taxes	330,552		-	-	-	-		-		-	-		-	-		-
23	Income Tax	(482,044)		-	-	-	-		-		-	-		-	-		-
24	Rounding	2													 		
25	TOTAL OPERATING EXP.	\$ 6,070,028	\$	(132,587)	\$ (55,323)	\$ (54,794)	\$ (183,278)	\$	1,544	\$	(59,579)	\$ (12,309)	\$	(19,340)	\$ (70,351)	\$	
26	Company Rebuttal	6,070,028		(132,587)	(55,323)	90,411	(123,208)		1,544		(40,135)	(7,972)		-	(931)		TIONALLY EFT
27	Difference	\$ -	\$	-	\$ -	\$ (145,205)	\$ (60,070)	\$	-	\$	(19,444)	\$ (4,337)	\$	(19,340)	\$ (69,420)	BL	ANK

- ADJUSTMENTS:

 1. RUCO Agrees With Company's Adjustment To The Corporate Allocation

 2. RUCO Agrees With Company's Write-Off

 3. RUCO And Company Disagree On The Amount Of The Amortization For The PHX Interconnect

 4. RUCO And Company Disagree On The Amount Of The Depreciation Expense

 5. RUCO Agrees With Company's Adjustment To The Amortization Of CIAC

 6. RUCO And Company Disagree On The Amount Of The Anthem Direct Payroll And Benefits

 7. RUCO And Company Disagree On The Amount Of The Corporate Allocated Payroll And Benefits

 8. RUCO And Company Disagree On The Amount Of Rate Case Expense

 9. RUCO And Company Disagree On The Amount Of Inappropirate Miscellaneous Expenses

 10. Wastewater District Adjustment Only

REFERENCE:

Testimony, RLM And Schedule SURR-RLM-9
Testimony, RLM And Schedule SURR-RLM-9
Testimony, RLM And Schedule SURR-RLM-9
Testimony, RLM And Schedule SURR-RLM-11
Testimony, RLM And Schedule SURR-RLM-10
Testimony, RLM And Schedule SURR-RLM-10
Testimony, RLM And Schedule SURR-RLM-12

SURREBUTTAL SUMMARY OF OPERATING INCOME ADJUSTMENTS TEST YEAR AS FILED AND ADJUSTMENTS

TEST YEAR AS FILED AND ADJUSTMENTS																					
			(L)		(M)	(N)		(O)		(P)		(Q)	(R)		(S)		(T)	(U)		(V)
LINE			ADJ		ADJ	ADJ	,	ADJ	A	ADJ	,	ADJ	Α	DJ	A	NDJ	A	ADJ	ADJ		RUCO
NO.	DESCRIPTION		#11		#12	#13		#14	#	[‡] 15		#16	#	17	#	‡ 18	#	‡ 19	#20	A	S ADJT'D
	Revenues:				,																,
1	Metered Water Revenues	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -	\$	4,878,311
2	Unmetered Water Revenues		-		-	-		-		-		-		-		-		-	-		63,022
3	Other Water Revenues		-					-		-		-		-		-		-	 -		1,926,276
4	TOTAL OPERATING REV.	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -	\$	6,867,609
	Operating Expenses:																				
5	Labor	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -	\$	521,630
6	Purchased Water		-		-	-		-		-		-		-		-		-	-		649,372
7	Fuel & Power		-		-	-		-		-		-		-		-		-	-		845,394
8	Chemicals		-		-	-		-		-		-		-		-		-	-		56,331
9	Waste Disposal		-		-	-		-		-		-		-		-		-	-		-
10	Management Fees		-		-	-		-		-		-		-		-		-	-		876,283
11	Group Insurance		-		-	-		-		-		-		-		-		-	-		93,977
12	Pensions		-		-	-		-		-		-		-		-		-	-		35,066
13	Regulatory Expense		-		-	-		-		-		-		-		-		-	-		30,660
14	Insurance Other Than Group		-		-	-		-		-		-		-		-		-	-		105,108
15	Customer Accounting		-		-	-		-		-		-		-		-		-	-		123,069
16	Rents		-		-	-		-		-		-		-		-		-	-		14,150
17	General Office Expense		-		-	-		-		-		-		-		-		-	-		72,194
18	Miscellaneous		(7,500)		-	-		-		-		-		-		-		-	-		221,628
19	Other Maintenance		-		-	-		-		-		-		-		-		-	-		184,699
20	Depreciation & Amortization		-		-	-		-		-		-		-		-		-	-		1,756,286
21	Taxes Other Than Income		-		-	-		-		-		-		-		-		-	-		42,154
22	Property Taxes		-		(3,980)	-		-		-		-		-		-		-	-		326,572
23	Income Tax		-		-	429,292		-		-		-		-		-		-	-		(52,752)
24	Rounding		-																		2
25	TOTAL OPERATING EXP.	\$	(7,500)	\$	(3,980)	\$ 429,292	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -	\$	5,901,822
26	Company Rebuttal		-		67,365	285,186															6,154,378
27	Difference	\$	(7,500)	\$	(71,345)	\$ 144,106	-														(252,556)

ADJUSTMENTS:

11 - RUCO Disallows Pro Forma Expenses Budgeted For Conservation

12 - RUCO And Company Disagree On The Amount Of Property Tax Expense

13 - Income Tax

14 - 20 Intentional Left Blank

REFERENCE: Testimony, RLM Testimony, RLM Testimony, RLM And Schedule SURR-RLM-13

SURREBUTTAL EXPLANATION OF OPERATING INCOME ADJUSTMENT NO. 4 TEST YEAR DEPRECIATION EXPENSE

LINE	ACCOUNT	1201	TEAN DEI NEGIAT	(A) TOTAL	(B) COMPANY	(C) TEST YEAR
LINE	ACCOUNT	A COOLINE NAME		PLANT	PROPOSED	DEPRECIATION
NO. 1	NO. 301000	ACCOUNT NAME Organization		VALUE	DEPRECIATION RATES 0.00%	\$ EXPENSE
2	302000	Franchises	ş	4,719,239	0.00%	-
5	303200	Land & Ld Rights SS		3,852,990	0.00%	
6	304100	Struct & Imp SS		4,599,939	2.50%	114,998
7	305000	Collect & Impounding		370,979	1.67%	6,195
8	306000	Lake, River & Other Intakes		394,971	2.50%	9,874
9	307000	Wells & Springs		461,497	2.52%	11,630
11	303300	Land & Ld Rights P		20,000	0.00%	-
12	304200	Struct & Imp P		2,741,794	1.67%	45,788
14	311200	Pump Equip Electric		12,077,054	4.42%	533,806
16	311500	Pump Equip Other		4,822	4.42%	213
18	303500	Land & Ld Rights TD		-	0.00%	-
19	304300	Struct & Imp WT		1,044,916	1.67%	17,450
20	320100	WT Equip Non-Media		8,918,822	4.00%	356,753
23	304400	Struct & Imp TD		18,469	1.67%	308
24	330000	Dist Reservoirs & Standpipe		4,109,882	1.67%	68,635
25	331001	TD Mains Not Classified by		3,289,837	1.53%	50,335
26 27	331100 331200	TD Mains 4in & Less TD Mains 6in to 8in		15,463,957	1.53% 1.53%	236,599 91,376
28	331300	TD Mains 6in to 6in TD Mains 10in to 16in		5,972,278 3,850,351	1.53%	58,910
30	333000	Services		1,728,092	2.48%	42.857
31	334100	Meters		730,372	2.51%	18,332
32	334200	Meter Installations		235,674	2.51%	5,915
33	335000	Hydrants		1,670,377	1.99%	33,241
36	303600	Land & Land Rights AG			0.00%	-
37	304510	Struct & Imp AG Cap Lease		-	1.68%	-
38	304600	Struct & Imp Offices		110,665	1.67%	1,848
39	304620	Struct & Imp Leasehold		6,883	1.67%	115
40	304700	Struct & Imp Store, Shop, Gar		-	0.00%	-
41	340100	Office Furniture & Equip		160,631	4.59%	7,373
42	340200	Comp & Periph Equip		2,848	4.59%	131
43	340300	Computer Software		-	0.00%	-
44	340330	Comp Software Other		-	0.00%	-
45	341100	Trans Equip Lt Duty Trks		108,500	25.00%	27,125
46	341200	Trans Equip Hvy Duty Trks		60,211	25.00%	15,053
47 48	341400 342000	Trans Equip Other		17,286	25.00% 0.00%	4,322
48 49	342000 343000	Stores Equipment		14,945		229
50	344000	Tools,Shop,Garage Equip Laboratory Equipment		118,788	1.53% 3.71%	4,407
50 51	345000	Power Operated Equipment		4,719	1.53%	4,407 72
52	346100	Comm Equip Non-Telephone		112,558	9.76%	10,986
53	346200	Comm Equip Telephone		22.846	9.76%	2.230
54	346300	Comm Equip Other		8,440	7.91%	668
55	347000	Misc Equipment		-,	9.76%	-
56	SUB-TOTAL	=	\$	77,025,632		\$ 1,777,772
				•		
	CORPORATE AND CE	NTRAL ALLOCATED PLANT				
57	303600	Land & Land Rights AG	\$	-	0.00%	-
58	304510	Struct & Imp AG Cap Lease		-	1.68%	-
59	304600	Struct & Imp Offices		996	1.67%	17
60	304620	Struct & Imp Leasehold		6,887	1.67%	115
61	340100	Office Furniture & Equip		37,247	4.04%	1,505
62	340200	Comp & Periph Equip		7,895	15.89%	1,255
63	340300	Computer Software		59,255	37.71%	22,345
64	340330	Comp Software Other		1,282	37.71%	483
65	341100	Trans Equip Lt Duty Trks		24,083	28.05%	6,755
66 67	342000 343000	Stores Equipment		1,052	3.92% 3.61%	- 38
68	344000	Tools,Shop,Garage Equip Laboratory Equipment		1,032	3.71%	-
69	345000	Power Operated Equipment		-	5.14%	-
70	346100	Comm Equip Non-Telephone		6,089	9.76%	594
71	346300	Comm Equip Other		(64)	7.91%	(5)
72	347000	Misc Equipment		2.621	0.00%	(5)
77	SUB-TOTAL	mioo Equipmont	\$	147,344	0.0070	\$ 33,102
						
78	TOTAL		\$	77,172,976		\$ 1,810,874
58		x Interconnect Regulatory Assets				\$ 54,795
59		ny Rebuttal Adjustment Amortization Of Contributions				(1,840)
60	Amortization Of Impute	d Regulatory CIAC				(107,543)
61	TOTAL DEPRECIATION	ON EXPENSE				\$ 1,756,286
62 63	Company As Filed Difference					1,994,152 \$ (237,866)
64		e SURR-RLM-7, Column (E))				\$ (183,278)
References:	Column (A): Company	, , ,				

Column (A): Company Workpapers Column (B): Company Workpapers Column (C): Column (A) X Column (B)

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SURREBUTTAL EXPLANATION OF OPERATING INCOME ADJUSTMENTS NO. 6 AND NO. 7 NORMALIZE TEST-YEAR DIRECT PAYROLL AND PAYROLL BENEFITS

LINE NO.	DESCRIPTION	 (A) NTHEM DIRECT	 (B) RPORATE DCATION
1 2	PAYROLL ADJUSTMENT RUCO Adjusted Anthem Water District Labor Expense Company Total Normalized Anthem Water District Labor Expense As Filed	\$ 414,426 455,553	\$ 58,027 69,402
3	Difference	\$ (41,127)	\$ (11,375)
4	RUCO Payroll Adjustment (See SURR-RLM-7, Columns (G) & (H)	\$ (41,127)	\$ (11,375)
5 6	401(K) ADJUSTMENT RUCO Adjusted Anthem Water District401(K) Expense Company Total Normalized Anthem Water District 401(K) Expense As Filed	\$ 8,684 9,303	\$ 1,148 1,181
7	Difference	\$ (619)	\$ (33)
8	RUCO Miscellaneous Adjustment (See SURR-RLM-7, Columns (G) & (H)	\$ (619)	\$ (33)
9 10	GROUP INSURANCE ADJUSTMENT RUCO Adjusted Anthem Water District Group Insurance Expense Company Total Normalized Anthem Water District Group Insurance Expense As Filed	\$ 88,819 89,199	\$ 10,110 10,156
11	Difference	\$ (380)	\$ (46)
12	RUCO Group Insurance Adjustment (See SURR-RLM-7, Columns (G) & (H)	\$ (380)	\$ (46)
13 14	PAYROLL TAXES ADJUSTMENT RUCO Adjusted Anthem Water District Payroll Taxes Expense Company Total Normalized Anthem Water District Payroll Taxes Expense As Filed	\$ 33,535 50,988	\$ 4,589 5,445
15	Difference	\$ (17,453)	\$ (856)
16	RUCO Taxes Other Than IncomeAdjustment (See SURR-RLM-7, Columns (G) & (H)	\$ (17,453)	\$ (856)

Reference:

Column (A): RUCO Workpapers - "ANTHEM LABOR & 401(K) & PAY TAX" And "ANTHEM DIRECT GROUP INS." Column (B): RUCO Workpapers - "CORP. LABOR & 401(K) & PAY TAX" And "CORP. GROUP INS."

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SURREBUTTAL EXPLANATION OF OPERATING INCOME ADJUSTMENT NO. 9 RUCO ADDITONAL ADJUSTMENTS TO COMPANY'S MISCELLANEOUS EXPENSES

				(A)
NO.	DESCRIPTION	REFERENCE	<u>A</u> !	MOUNT
	Miscellaneous Expenses Removed			
1	Anthem Direct	RUCO Workpapers - "Misc. ExpAnthem"	\$	(59,472)
2	Corporate	RUCO Workpapers - "Misc. ExpCorporate"		(8,010)
3	Central Division	RUCO Workpapers - "Misc. ExpCentral"		(2,868)
4	Total Miscellaneous Expenses Remove	Sum Of Lines 1 Thru 3	\$	(70,351)
5	RUCO Adjustment (See SURR-RLM-7, Column (J))	Line 4	\$	(70.351)

SUREBUTTAL WORKPAPERS EXPLANATION OF OPERATING INCOME ADJUSTMENT NO. 6 RUCO ADDITONAL ADJUSTMENTS TO COMPANY'S MISCELLANEOUS EXPENSES - ANTHEM DIRECT

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
LINE							
NO		CATEGORY	AMOUNT		DESCRIPTION		COMPANY'S REBUTTAL RESPONSE
1	575350	Meals & Travel Deduct	52.07	20050217	RIGOBERTO CAMACHO	food	After hours damage repair
2	575350	Meals & Travel Deduct	9.96	20050317	JAMES A GROOMAN	food	Safety award lunch
3	575350	Meals & Travel Deduct	134.43	20050317	JAMES A GROOMAN	food	Safety award lunch
4	575350	Meals & Travel Deduct	74.49	SAFEWAY STORE	JAMES A GROOMAN	food	Safety award lunch
5	575350	Meals & Travel Deduct	6.64	SAFEWAY STORE	DAVID A WARD	food	Company sponsored safety milestone
6	575350	Meals & Travel Deduct	93.35	WM SUPERCENTER	DAVID A WARD	food	Company sponsored safety milestone
7	635000	Contr Svc-Other Maint WT	350.00	20041216	JEFFEREY A MARLOW	Cleaning Srvs in the sewerage	Repair at WWTP
8	635000	Contr Svc-Other Maint WT	13,024.00	Applied Diving Services Inc-RE	Irrigation pond cleaning	Supply of commercial personnel	Task now handled in-house
9	635000	Contr Svc-Other Maint WT	(0.31)	Applied Diving Services Inc-RE	Irrigation pond cleaning	Supply of commercial personnel	Task now handled in-house
10	635000	Contr Svc-Other Maint WT	21,732.00	DL Norton General Contracting	BEGAY DARIN	Supply of salary earners Ž	Not recurring
11	635000	Contr Svc-Other Maint WT	16,680.00	DL Norton General Contracting	ANTHEM FILTERME	Supply of salary earners Ž	Not recurring
12	635000	Contr Svc-Other Maint WT	1,938.00	Applied Diving Services Inc-RE	Upper Reservoir Cleaning	Supply of salary earners□Ž	Recurring every few years
13	635000	Contr Svc-Other Maint WT	(43.00)	Applied Diving Services Inc-RE	Upper Reservoir Cleaning	Supply of salary earners Ž	Recurring every few years
14	575000	Misc Oper WT	2,920.84	Pulte Homes The Communities of	Temp Effluent W	Installation works	Gain/Loss on disposition
15	575220	Community Relations	2,500.00	Anthem Community Council - REM	Anthem Days Sponsorship	Sales and marketing services	Corporate sponsorship of Anthem Days
16							
17	RUCO's	Expenses To Be Removed	\$ 59,472.47				
18							
19	RUCO's A	Adjustment	\$ (59,472)				

SUREBUTTAL WORKPAPERS EXPLANATION OF OPERATING INCOME ADJUSTMENT NO. 6 RUCO ADDITONAL ADJUSTMENTS TO COMPANY'S MISCELLANEOUS EXPENSES - ANTHEM DIRECT

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
LINE							
NO		CATEGORY	AMOUNT		DESCRIPTION		COMPANY'S REBUTTAL RESPONSE
1	575350	Meals & Travel Deduct	52.07	20050217	RIGOBERTO CAMACHO	food	After hours damage repair
2	575350	Meals & Travel Deduct	9.96	20050317	JAMES A GROOMAN	food	Safety award lunch
3	575350	Meals & Travel Deduct	134.43	20050317	JAMES A GROOMAN	food	Safety award lunch
4	575350	Meals & Travel Deduct	74.49	SAFEWAY STORE	JAMES A GROOMAN	food	Safety award lunch
5	575350	Meals & Travel Deduct	6.64	SAFEWAY STORE	DAVID A WARD	food	Company sponsored safety milestone
6	575350	Meals & Travel Deduct	93.35	WM SUPERCENTER	DAVID A WARD	food	Company sponsored safety milestone
7	635000	Contr Svc-Other Maint WT	350.00	20041216	JEFFEREY A MARLOW	Cleaning Srvs in the sewerage	Repair at WWTP
8	635000	Contr Svc-Other Maint WT	13,024.00	Applied Diving Services Inc-RE	Irrigation pond cleaning	Supply of commercial personnel	Task now handled in-house
9	635000	Contr Svc-Other Maint WT	(0.31)	Applied Diving Services Inc-RE	Irrigation pond cleaning	Supply of commercial personnel	Task now handled in-house
10	635000	Contr Svc-Other Maint WT	21,732.00	DL Norton General Contracting	BEGAY DARIN	Supply of salary earners Ž	Not recurring
11	635000	Contr Svc-Other Maint WT	16,680.00	DL Norton General Contracting	ANTHEM FILTERME	Supply of salary earners Ž	Not recurring
12	635000	Contr Svc-Other Maint WT	1,938.00	Applied Diving Services Inc-RE	Upper Reservoir Cleaning	Supply of salary earners□Ž	Recurring every few years
13	635000	Contr Svc-Other Maint WT	(43.00)	Applied Diving Services Inc-RE	Upper Reservoir Cleaning	Supply of salary earners Ž	Recurring every few years
14	575000	Misc Oper WT	2,920.84	Pulte Homes The Communities of	Temp Effluent W	Installation works	Gain/Loss on disposition
15	575220	Community Relations	2,500.00	Anthem Community Council - REM	Anthem Days Sponsorship	Sales and marketing services	Corporate sponsorship of Anthem Days
16							
17	RUCO's	Expenses To Be Removed	\$ 59,472.47				
18							
19	RUCO's A	Adjustment	\$ (59,472)				

Arizona-Amercian Water Company Docket No. WS-01303A-06-0403 Test Year Ended December 31, 2005

17

NOTE (A):

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429,292

Line 16

SURREBUTTAL EXPLANATION OF OPERATING INCOME ADJUSTMENT NO. 13 INCOME TAX EXPENSE

LINIE		(A)	(B)
LINE NO.	DESCRIPTION	REFERENCE	 AMOUNT
	FEDERAL INCOME TAXES:		
1	Operating Income Before Taxes LESS:	Sch. SURR-RLM-6, Column (C), L26 + L23	\$ 913,037
2	Arizona State Tax	Line 11	9,523
3	Interest Expense	Note (A) Line 20	(1,049,704)
4	Federal Taxable Income	Line 1 - Line 2 - Line 3	\$ (127,144)
5	Federal Tax Rate	Sch. SURR-RLM-1, Pg 2, Col. (D), L34	34.00%
6	Federal Income Tax Expense	Line 4 X line 5	\$ (43,229)
	STATE INCOME TAXES:		
7	Operating Income Before Taxes LESS:	Line 1	\$ 913,037
8	Interest Expense	Note (A) Line 20	(1,049,704)
9	State Taxable Income	Line 7 - Line 8	\$ (136,667)
10	State Tax Rate	Tax Rate	6.97%
11	State Income Tax Expense	Line 9 X Line 10	\$ (9,523)
	TOTAL INCOME TAX EXPENSE:		
12	Federal Income Tax Expense	Line 6	\$ (43,229)
13	State Income Tax Expense	Line 11	(9,523)
14	Total Income Tax Expense Per RUCO	Line12 + Line 13	\$ (52,752)
15	Total Income Tax Expense Per Company (Per C	Company Sch. C-1)	(482,044)
16	Total Income Tax Adjustmen	Line 14 - Line 15	\$ 429,292

	NOTE (A).	
	Interest Synchronization:	
18	Adjusted Rate Base (Sch. SURR-RLM-2, Col. (H), L17)	\$ 32,579,264
19	Weighted Cost Of Debt (SURR-RLM-16 Col. (F), L1)	3.22%
20	Interest Expense (L18 X L19)	\$ 1,049,704

RUCO Adjustment (See Sch. SURR-RLM-7, Column (N))

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SURREBUTTAL RATE DESIGN AND PROOF OF RECOMMENDED REVENUE

		(A)	(B)	(C) TEST YEAR	(D) PROPOSED	(E) RUCO	(F)		
LINE		TEST YEAR	ANN'ZED	ADJUSTED	CHARGES &	PROPOSED	TOTAL		
NO.	DESCRIPTION	DETERMIN'TS	ADJUSTM'TS	DETERMIN'TS	USAGE FEES	REVENUES	REVENUES		
RESIDENTIAL CUSTOMERS									
1	G-1 - 5/8" & 3/4"	51,069	2,742	53,811	\$ 19.29	\$ 1,037,828			
2	G-1 - 1"	36,408	1,133	37,541	\$ 33.94	1,274,303			
3	G-1 - 1.5"	709	104	813	\$ 78.11	63,505			
4	G-1 - 2"	218	-	218	\$ 102.03	22,194			
5 6	G-1 - 3" Total Customers	9 88,412	3,982	12	\$ 195.37	2,344	\$ 2,400,175		
0	Commodity Usage	00,412	3,962	92,395			\$ 2,400,175		
7	First Tier	309,833,000	15,500,471	325,333,471	\$ 1.44	\$ 469,069			
8	Second Tier	516,628,000	20,821,422	537,449,422	\$ 2.11	1,135,177			
9	Third Tier	75,909,000	1,542,000	77,451,000	\$ 3.18	246,543			
10	Total Usage	902,370,000	37,863,893	940,233,893	4 00		\$ 1,850,789		
11	TOTAL RESIDENTIAL CU						\$ 4,250,963		
COMMERCIAL CUSTOMERS									
12	G-1 - 5/8" & 3/4"	51	3	54	\$ 32.77	\$ 1,769			
13	G-1 - 5/8" & 3/4"	184	9	193	\$ 32.77	6,324			
14	G-1 - 1"	71	3	74	\$ 57.67	4,268			
15	G-1 - 1"	209	10	219	\$ 57.67	12,630			
16	G-1 - 1.5"	26	1	27	\$ 132.71	3,583			
17	G-1 - 1.5"	264	13	277	\$ 132.71	36,762			
18	G-1 - 2"	92	4	96	\$ 173.35	16,641			
19	G-1 - 2"	810	39	849	\$ 173.35	147,171			
20	G-1 - 3"	115	6	121	\$ 331.95	40,165			
21	G-1 - 3"	307	15	322	\$ 331.95	106,886	A 070 004		
22	Total Customers	2,130	102	2,232			\$ 376,201		
22	Commodity Usage	400.070.000	44 005 007	100 010 007	r 0.44	¢ 200 522			
23	First Tier	120,878,000	11,935,387	132,813,387	\$ 2.11	\$ 280,523			
24 25	Second Tier Total Usage	106,626,905 227,504,905	7,894,614 19,830,001	114,521,519 247,334,906	\$ 3.18	364,546	\$ 645,069		
26				247,334,900			\$ 1,021,270		
26 TOTAL COMMERCIAL CUSTOMERS REVENUE IRRIGATION CUSTOMERS \$ 1									
27	Total Customers	395	28	423	No Charge				
	Commodity Usage				· ·				
28	All Usage	688,712,000	32,163,000	720,875,000	\$ 1.43	\$ 1,030,851			
29	Total Usage	688,712,000	32,163,000	720,875,000			\$ 1,030,851		
30	TOTAL IRRIGATION CUS		Ē				\$ 1,030,851		
	WHOLESALE CUSTOME								
31	PI-1 OWU - All	37	(3)	34	No Charge				
22	Commodity Usage	404 700 000	110 005 270	004 000 070	Ф 2.20	¢ 707.070			
32 33	All Usage Total Usage	124,738,000 124,738,000	110,095,370	234,833,370 234,833,370	\$ 3.36	\$ 787,979	\$ 787,979		
34	TOTAL WHOLESALE CU			204,000,070			\$787,979		
01	PRIVATE FIRE PROTECT						Ψ101,010		
35	FP-1 All - 4"	126	_	126	\$ 63.21	\$ 7,980			
36	FP-1 All - 6"	340	_	340	\$ 94.82	32,233			
37	FP-1 All - 8"	73	_	73	\$ 95.66	6,991			
38	Total Customers	539		539	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		\$ 47,203		
39	Commodity Usage	124,738,000		124,738,000	No Charge				
40	TOTAL PRIVATE FIRE P		OMERS REVENU	E	ŭ		\$ 47,203		
44	TOTAL BUCO BRODOS	D DEVENUE DES	BILL COUNT				\$ 7,138,267		
41									
42 43									
43 44	ADJUSTED RUCO PORF	POSED REVENUE	PER BILL COUNT				1,926,437 9,127,726		
45	RUCO PROPOSED ANN	UAL REVENUE (SU	IRR-RLM-1, Colu	mn (B), Line10			\$ 9,127,726		
46	Difference	•	•				\$ 0		

Anthem Water District Schedule SURR-RLM-15 Page 1 of 1

SURREBUTTAL TYPICAL RESIDENTIAL BILL ANALYSIS

NO. DESCRIPTION PRESENT COMPANY PROPOSED RUCO PROPOSED REVENUE ALLOCATION 1 RESIDENTIAL \$ 3,172,855 70.20% \$ 5,670,354 59.75% \$ 4,250,963 59.55% 2 OTHER \$ 1,346,746 29.80% \$ 3,819,254 40.25% \$ 2,887,304 40.45% 3 TOTAL \$ 4,519,601 100.00% \$ 9,489,608 100.00% \$ 7,138,267 100.00% 4 FIX REVENUE 2,016,921 44.63% \$ 3,331,634 35.11% \$ 2,823,579 39.56% 5 VARIABLE REVENUE 2,502,680 55.37% \$ 6,157,973 64.89% \$ 4,314,688 60.44% 6 TOTAL 4,519,601 100.00% \$ 9,489,608 100.00% \$ 7,138,267 100.00% RES. G-1 (5/8" X 3/4") RATE DESIGN PRESENT COMPANY PROPOSED RUCO PROPOSED 7 BASIC MONTHLY CHARGE \$ 15.00 \$ 25.75 \$ 19.29	LINE		(4	A)	(B)		(C)		(D)		(E)	(F)
REVENUE ALLOCATION 1 RESIDENTIAL \$ 3,172,855 70.20% \$ 5,670,354 59.75% \$ 4,250,963 59.55% 2 OTHER \$ 1,346,746 29.80% \$ 3,819,254 40.25% \$ 2,887,304 40.45% 3 TOTAL \$ 4,519,601 100.00% \$ 9,489,608 100.00% \$ 7,138,267 100.00% ALLOCATION RATIOS 4 FIX REVENUE 2,016,921 44.63% \$ 3,331,634 35.11% \$ 2,823,579 39.56% 5 VARIABLE REVENUE 2,502,680 55.37% \$ 6,157,973 64.89% \$ 4,314,688 60.44% 6 TOTAL 4,519,601 100.00% \$ 9,489,608 100.00% \$ 7,138,267 100.00% RES. G-1 (5/8" X 3/4") RATE DESIGN PRESENT COMPANY PROPOSED RUCO PROPOSED 7 BASIC MONTHLY CHARGE \$ 15.00 \$ 25.75 \$ 19.29		DESCRIPTION		PRE	SENT		COMPANY	PROPOSI	ĒD		RUCO PE	ROPOSED
1 RESIDENTIAL \$ 3,172,855 70.20% \$ 5,670,354 59.75% \$ 4,250,963 59.55% 2 OTHER \$ 1,346,746 29.80% \$ 3,819,254 40.25% \$ 2,887,304 40.45% 3 TOTAL \$ 4,519,601 100.00% \$ 9,489,608 100.00% \$ 7,138,267 100.00% ALLOCATION RATIOS 4 FIX REVENUE 2,016,921 44.63% \$ 3,331,634 35.11% \$ 2,823,579 39.56% 5 VARIABLE REVENUE 2,502,680 55.37% \$ 6,157,973 64.89% \$ 4,314,688 60.44% 6 TOTAL 4,519,601 100.00% \$ 9,489,608 100.00% \$ 7,138,267 100.00% RES. G-1 (5/8" X 3/4") RATE DESIGN PRESENT COMPANY PROPOSED RUCO PROPOSED 7 BASIC MONTHLY CHARGE \$ 15.00 \$ 25.75 \$ 19.29	110.	BEGORII HON		TIME	OLIVI						1100011	tor colb
2 OTHER \$ 1,346,746 29.80% \$ 3,819,254 40.25% \$ 2,887,304 40.45% \$ 1,000% \$		REVENUE ALLOCATION										
3 TOTAL \$\frac{\\$4,519,601}{\\$4,519,601}\$ \frac{100.00\%}{\\$9,489,608}\$ \frac{100.00\%}{\\$100.00\%}\$ \$\frac{\\$7,138,267}{\\$100.00\%}\$ \frac{100.00\%}{\\$7,138,267}\$ \frac{100.00\%}{\\$100.00\%}\$ ALLOCATION RATIOS 4 FIX REVENUE \$2,016,921 \$44.63\% \$3,331,634 \$35.11\% \$2,823,579 \$39.56\% 5 VARIABLE REVENUE \$2,502,680 \$55.37\% \$6,157,973 \$64.89\% \$4,314,688 \$60.44\% 6 TOTAL \$4,519,601 \$100.00\% \$9,489,608 \$100.00\% \$7,138,267 \$100.00\%\$ RES. G-1 (5/8" X 3/4") RATE DESIGN \$PRESENT \$COMPANY PROPOSED \$RUCO PROPOSED 7 BASIC MONTHLY CHARGE \$15.00 \$25.75 \$19.29	1	RESIDENTIAL	\$ 3,1	172,855	70.20%	\$	5,670,354	59	9.75%	\$	4,250,963	59.55%
ALLOCATION RATIOS 4 FIX REVENUE 2,016,921 44.63% \$ 3,331,634 35.11% \$ 2,823,579 39.56% 5 VARIABLE REVENUE 2,502,680 55.37% \$ 6,157,973 64.89% \$ 4,314,688 60.44% 6 TOTAL 4,519,601 100.00% \$ 9,489,608 100.00% \$ 7,138,267 100.00% RES. G-1 (5/8" X 3/4") RATE DESIGN PRESENT COMPANY PROPOSED RUCO PROPOSED 7 BASIC MONTHLY CHARGE \$ 15.00 \$ 25.75 \$ 19.29										\$		40.45%
4 FIX REVENUE 2,016,921 44.63% \$ 3,331,634 35.11% \$ 2,823,579 39.56% 5 VARIABLE REVENUE 2,502,680 55.37% \$ 6,157,973 64.89% \$ 4,314,688 60.44% 6 TOTAL 4,519,601 100.00% \$ 9,489,608 100.00% \$ 7,138,267 100.00% RES. G-1 (5/8" X 3/4") RATE DESIGN PRESENT COMPANY PROPOSED RUCO PROPOSED 7 BASIC MONTHLY CHARGE \$ 15.00 \$ 25.75 \$ 19.29	3	TOTAL	\$ 4,5	519,601	100.00%	\$	9,489,608	10	0.00%	\$	7,138,267	100.00%
5 VARIABLE REVENUE 2,502,680 55.37% \$ 6,157,973 64.89% \$ 4,314,688 60.44% 6 TOTAL 4,519,601 100.00% \$ 9,489,608 100.00% \$ 7,138,267 100.00% RES. G-1 (5/8" X 3/4") RATE DESIGN PRESENT COMPANY PROPOSED RUCO PROPOSED 7 BASIC MONTHLY CHARGE \$ 15.00 \$ 25.75 \$ 19.29		ALLOCATION RATIOS										
6 TOTAL 4,519,601 100.00% \$ 9,489,608 100.00% \$ 7,138,267 100.00% RES. G-1 (5/8" X 3/4") RATE DESIGN PRESENT COMPANY PROPOSED RUCO PROPOSED 7 BASIC MONTHLY CHARGE \$ 15.00 \$ 25.75 \$ 19.29	4	FIX REVENUE	2,0	016,921	44.63%	\$	3,331,634	3	5.11%	\$	2,823,579	39.56%
RES. G-1 (5/8" X 3/4") RATE DESIGN PRESENT COMPANY PROPOSED RUCO PROPOSED 7 BASIC MONTHLY CHARGE \$ 15.00 \$ 25.75 \$ 19.29	5	VARIABLE REVENUE	2,5	502,680	55.37%	\$	6,157,973	64	4.89%	\$	4,314,688	60.44%
7 BASIC MONTHLY CHARGE \$ 15.00 \$ 25.75 \$ 19.29	6	TOTAL	4,5	519,601	100.00%	\$	9,489,608	10	0.00%	\$	7,138,267	100.00%
7 BASIC MONTHLY CHARGE \$ 15.00 \$ 25.75 \$ 19.29												
		RES. G-1 (5/8" X 3/4") RATE DESIGN		PRE	SENT		COMPANY	PROPOSI	ED		RUCO PF	ROPOSED
	7	BASIC MONTHLY CHARGE	\$	15.00		\$	25.75			\$	19.29	
9 COMMODITY CHARGE	9	COMMODITY CHARGE										
First 4,000 Gallons \$ 1.1300 \$ 1.9250 \$ 1.4418		First 4,000 Gallons	\$	1.1300		\$	1.9250			\$	1.4418	
Next 10,000 Gallons \$ 1.7000 \$ 2.8200 \$ 2.1122		Next 10,000 Gallons	\$	1.7000		\$	2.8200			\$	2.1122	
Over 14,000 Gallons \$ 2.0400 \$ 4.2500 \$ 3.1832		Over 14,000 Gallons	\$	2.0400		\$	4.2500			\$	3.1832	
RESIDENTIAL BILL COMPARISONS		RESIDENTIAL BILL COMPARISONS										
COST OF WATER SERVICE % OF AVERAGE PRESENT RUCO PROP'D RUCO PROP'D RUCO PROP'D		COST OF WATER SERVICE			% OF AVERAGE	Р	RESENT	RUC	PROP'D	RU	CO PROP'D	RUCO PROP'D
AT DIFFERENT LEVELS OF USAGE MONTH USAGE MONTHLY MONTHLY MONTHLY MONTHLY		AT DIFFERENT LEVELS OF USAGE			MONTH USAGE	M	IONTHLY	MC	NTHLY	N	MONTHLY	MONTHLY
WITH PERCENTAGE INCREASE IN BILL OF 9,022 Gal. WATER COST WATER COST INCREASE % INCREASE		WITH PERCENTAGE INCREASE IN BILL			OF 9,022 Gal.	WA	TER COST	WAT	ER COST	IN	NCREASE	% INCREASE
10 25.00% \$ 17.55 \$ 22.54 \$ 4.99 28.43%	10				25 00%	\$	17 55	\$	22 54	\$	4 99	28 43%
11 50.00% \$ 20.39 \$ 26.13 \$ 5.74 28.17%						\$						
12 100.00% \$ 28.06 \$ 35.66 \$ 7.60 27.10%						\$						
13 150.00% \$ 35.73 \$ 45.19 \$ 9.46 26.49%						\$		\$				
14 200.00% \$ 44.77 \$ 59.05 \$ 14.28 31.89%						\$		\$				

Anthem Water District Schedule SURR-RLM-16 Page 1 of 1

SURREBUTTAL COST OF CAPITAL

			(A)	(B)	(C) RUCO	(D)	(E)	(F) WEIGHTED
LINE NO.	DESCRIPTION		PITALIZ'N COMPANY	 JCO JM'TS	 DJUSTED APITALIZ'N	CAPITAL RATIO	COST	COST RATE
1	DEBT	\$	25,860,370	\$ -	\$ 25,860,370	60.00%	5.37%	3.22%
2	PREFERRED STOCK		-	-	-	0.00%	0.00%	0.00%
3	COMMON EQUITY		17,240,246	-	17,240,246	40.00%	10.01%	4.00%
4	TOTAL CAPITALIZATION	\$	43,100,616	\$ -	\$ 43,100,616	100.00%		
5	WEIGHTED COST OF	CAPITA	AL					7.22%

SURREBUTTAL TABLE OF CONTENTS TO RLM SCHEDULES

SCH. NO.	PAGE NO.	TITLE
SURR-RLM-1	1 & 2	REVENUE REQUIREMENT AND GROSS REVENUE CONVERSION FACTOR
SURR-RLM-2	1	SUMMARY OF ORIGINAL COST RATE BASE ADJUSTMENTS
TESTIMONY		RATE BASE ADJUSTMENT NO. 6 - WASTE DISPOSAL AT NW VALLEY TREATMENT PLANT
SURR-RLM-5	1	RATE BASE ADJUSTMENT NO. 7 - ALLOWANCE FOR WORKING CAPITAL
SURR-RLM-6	1	OPERATING INCOME
SURR-RLM-7	1	SUMMARY OF OPERATING INCOME ADJUSTMENTS
SURR-RLM-9	1	OPERATING INCOME ADJUSTMENT NO. 4 - TEST YEAR DEPRECIATION EXPENSE
SURR-RLM-11	1	OPERATING INCOME ADJUSTMENT NO. 6 - ANTHEM DIRECT PAYROLL AND BENEFITS
SURR-RLM-11	1	OPERATING INCOME ADJUSTMENT NO. 7 - CORPORATE ALLOCATED PAYROLL AND BENEFITS
TESTIMONY		OPERATING INCOME ADJUSTMENT NO. 8 - RATE CASE EXPENSE
SURR-RLM-12	1	OPERATING INCOME ADJUSTMENT NO. 9 - INAPPROPIRATE MISCELLANEOUS EXPENSES
TESTIMONY		OPERATING INCOME ADJUSTMENT NO. 10 - O & M COSTS FOR WASTE DISPOSAL AT NW VALLEY PLANT
TESTIMONY		OPERATING INCOME ADJUSTMENT NO. 12 - PROPERTY TAX COMPUTATION
SURR-RLM-13	1	OPERATING INCOME ADJUSTMENT NO. 13 - INCOME TAX EXPENSE
SURR-RLM-14	1	RATE DESIGN AND PROOF OF RECOMMENDED REVENUE
SURR-RLM-15	1	TYPICAL BILL ANALYSIS
SURR-RLM-16	1	COST OF CAPITAL

Anthem/Agua Fria Wastewater District Schedule SURR-RLM-1 Page 1 of 2

SURREBUTTAL REVENUE REQUIREMENT

LINE NO.	DESCRIPTION	(A) COMPANY CRB/FVRB COST	00	(B) RUCO CRB/FVRB COST
1	Fair Value Rate Base	\$ 24,636,158	\$	18,895,465
2	Adjusted Operating Income (Loss)	\$ 517,051	\$	636,138
3	Current Rate Of Return (L2 / L1)	2.10%		3.37%
4	Required Operating Income (L5 X L1)	\$ 2,052,194	\$	1,365,008
5	Required Rate Of Return On Fair Value Rate Base	8.33%		7.22%
6	Operating Income Deficiency (L4 - L2)	\$ 1,535,143	\$	728,870
7	Gross Revenue Conversion Factor (RLM-1, Pg 2)	 1.6286		1.6286
8	Increase In Gross Revenue Requirement (L7 X L6)	\$ 2,500,188	\$	1,187,063
9	Adjusted Test Year Revenue	\$ 6,135,801	\$	6,135,801
10	Proposed Annual Revenue (L8 + L9)	\$ 8,635,989	\$	7,322,864
11	Required Percentage Increase In Revenue (L8 / L9)	40.75%		19.35%
12	Rate Of Return On Common Equity	11.75%		10.01%

SURREBUTTAL REVENUE REQUIREMENT - CONT'D GROSS REVENUE CONVERSION FACTOR

LINE									
NO.	DESCRIPTION		(A)		(B)		(C)		(D)
	CALCULATION OF GROSS REVENUE CONVERSION FACTOR						· · ·		
1	Revenue	١.	1.0000						
2	Combined Federal And State Tax Rate (L10)		(0.3860)						
3	Subtotal (L1 + L2)	-	0.6140						
4	Revenue Conversion Factor (L1 / L3)		1.6286						
	CALCULATION OF EFFECTIVE TAX RATE:								
5	Operating Income Before Taxes (Arizona Taxable Income)		100.0000%						
6	Arizona State Income Tax Rate		6.9680%						
7	Federal Taxable Income (L5 - L6)		93.0320%						
8	Applicable Federal Income Tax Rate (Col. (D), L34)		34.0000%						
9	Effective Federal Income Tax Rate (L7 X L8)		31.6309%						
10	Combined Federal And State Income Tax Rate (L6 + L9)	-	38.5989%						
10	Combined rederait and State moonie Tax rate (20 · 20)		00.000070						
11	Required Operating Income (Sch. RLM-1, Col. (B), L4)	\$	1,365,008						
12	Adj'd T.Y. Oper'g Inc. (Loss) (Sch. RLM-1, Col. (B), L2)		636,138						
13	Required Increase In Operating Income (L11 - L12)			\$	728,870				
14	Income Taxes On Recommended Revenue (Col. (D), L31)	\$	475,371						
15	Income Taxes On Test Year Revenue (Col. (D), L32)	φ	17,178						
16	Required Increase In Revenue To Provide For Income Taxes (L14	<u> </u>		Ф	458,193				
	Required increase in Revenue 10 Flovide For income Taxes (Li-	4 - L	13)	\$					
17	Total Required Increase In Revenue (L13 + L16)			\$	1,187,063		D. 100		
	CALCULATION OF INCOME TAX:					Do	RUCO		
10					•	\$	7,322,864	_	
18 19	Revenue (Sch. RLM-1, Col. (B), L10) Operating Expense Excluding Income Tax (RLM-6, Col. (E), L2)	24)			φ	(5,482,484)		
20	Synchronized Interest (Col. (C), L37)	_J - L	-24)				(608,812)		
21	Arizona Taxable Income (L18 + L19 + L20)					\$	1,231,568	•	
22	Arizona State Income Tax Rate					Ψ	6.9680%		
23	Arizona Income Tax (L21 X L22)						0.9000 /0	. \$	85,816
24	Fed. Taxable Income (L21 - L23)					\$	1,145,752	Ψ	03,010
25	Fed. Tax On 1st Inc. Bracket (\$1 - \$50,000) @ 15%					\$	7,500		
26	Fed. Tax On 2nd Inc. Bracket (\$50,001 - \$75,000) @ 25%					φ	6,250		
27	Fed. Tax On 3rd Inc. Bracket (\$75,001 - \$70,000) @ 25%						8,500		
28	Fed. Tax On 4th Inc. Bracket (\$100,001 - \$1305,000) @ 39%						91,650		
29	Fed. Tax On 5th Inc. Bracket (\$100,001 - \$335,000) @ 39 %						275,656		
30	Total Federal Income Tax (L25 + L26 + L27 + L28 + L29)						273,030	Φ	389,556
31	Combined Federal And State Income Tax (L23 + L26 + L29)							\$	475,371
	·	0-1	(0) 104)					^	
32	Test Year Combined Income Tax, RUCO As Adjusted (RLM-6,	Col.	(C), L24)					\$	17,178
33	RUCO Adjustment (L31 - L32) (See RLM-6, Col. (D), L22)							\$	458,193
34	Applicable Federal Income Tax Rate (Col. (D), L30 / Col. (C), L24	!)							34.00%
	CALCULATION OF INTEREST SYNCHRONIZATION:								
35	Rate Base (Sch. RLM-2, Col. (H), L15)					\$	18,895,465		
36	Weighted Avg. Cost Of Debt (Sch. RLM-16, Col. (F), L1)						3.22%		
37	Synchronized Interest (L35 X L36)					\$	608,812	:	

SURREBUTTAL SUMMARY OF ORIGINAL COST RATE BASE ADJUSTMENTS

		С	(A) OMPANY	F	(B) RUCO	ı	(C) RUCO	F	(D) RUCO		E) ICO		F) JCO	F	(G) RUCO	F	(H) RUCO		(I) RUCO
LINE		Д	S FILED	А	NDJM'T	Α	ADJM'T	Α	DJM'T	AD.	JM'T	AD.	JM'T	Al	DJM'T	Α	DJM'T		ADJ'TED
NO.	DESCRIPTION	00	RB/FVRB		NO. 1		NO. 2	1	NO. 3	NC	0. 4	NO	D. 5	1	NO. 6		NO. 7	0	CRB/FVRB
1	Gross Utility Plant In Service	_	82,723,060	\$	-	\$	-	\$	-	\$	-		-		131,432)	\$	-		82,591,628
2	Accumulated Depreciation		(6,175,116)				-		-		47,620)				46,161				(7,176,575)
3	Net Utility Plant In Service (L1 + L2)	\$	76,547,944	\$	-	\$	-	\$	-	\$ (1,0	47,620)	\$		\$	(85,271)	\$	-	\$	75,415,053
4	Advances In Aid Of Const.	\$ ((42,956,227)	\$	(58,864)	\$	130,133	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(42,884,958)
5	Contribution In Aid Of Const.	\$	(6,305,605)	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	(6,305,605)
6	Accumulated Amortization Of CIAC	Ψ.	82,882	*	-	Ψ	_	Ψ.	_	*	_	•	_	Ψ.	-	*	_	\$	82,882
7	NET CIAC (L5 + L6)	\$	(6,222,723)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(6,222,723)
8	Imputed Regulatory Advances	\$	(2,930,015)	\$	_	\$	_	\$ (4	,515,434)	\$	_	\$	_	\$	_	\$	_	\$	(7,445,449)
9	Imputed Regulatory Contributions	\$	(212,488)	\$	_	\$	_	\$	(72,770)	\$	_	\$	_	\$	-	\$	_	\$	(285,258)
	,	·	(,,	•		•		·	(, -,	·		·		·		•		•	(,,
10	Customer Meter Deposits	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
11	Deferred Income Taxes And Credits	\$	403,083	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	403,083
12	Investment Tax Credits	\$	(16,377)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(16,377)
13	Allowance For Working Capital	\$	22,961	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(90,868)	\$	(67,907)
14	TOTAL RATE BASE (Sum L's 3, 4, & 7 Thru 13)	\$	24,636,158	\$	(58,864)	\$	130,133	\$(4	,588,204)	\$ (1,0	47,620)	\$	_	\$	(85,271)	\$	(90,868)	\$	18,895,465
15	Company Rebuttal Rate Base Adjustments	\$	24,636,158	\$	(58,864)	\$	130,133	\$(4	,588,204)	\$ (1,0	47,620)			\$	-	\$	-	\$	19,071,603
16	Difference	\$	_	\$	-	\$	-	\$	-	\$	-			\$	(85,271)	\$	(90,868)	\$	(176,138)

References:

- Column (A): Company Schedule B-2, Page 1 And Workpapers Schedule E-1
- Column (B): Adjustment No. 1 RUCO Agrees With Company Adjustment To AIAC
- Column (C): Adjustment No. 2 RUCO Agrees With Company Adjustment To AIAC
- Column (D): Adjustment No. 3 Company Agrees With RUCO Removal Of Post Test-Year AIAC And CIAC
- Column (E): Adjustment No. 4 RUCO Agrees With Company Adjustment To Accumulated Depreciation
- Column (F): Adjustment No. 5 Intentionally Left Blank (Water District Adjustment Only)
- Column (G): Adjustment No. 6 Company Disagrees With RUCO Adjustment For Sewer Treated At The North West Valley Treatment Plant
- Column (H): Adjustment No. 7 Company Disagrees With RUCO Allowance For Working Capital (See SURR-RLM-5, Page 1)
- Column (I): Sum Of Columns (A), (B), (C), (D), (E), (F), (G) & (H)

Anthem/Agua Fria Wastewater District Schedule SURR-RLM-5 Page 1 of 2

SURREBUTTAL

EXPLANATION OF RATE BASE ADJUSTMENT NO. 7 ALLOWANCE FOR WORKING CAPITAL

			(A)	(B)
NO.	DESCRIPTION	A	MOUNT	REFERENCE
1 2	Materials And Supplies As Per Company Materials And Supplies As Per RUCO	\$	7,648 7,648	Company Schedule B-5, PG. 1 Company Schedule B-5, PG. 1
3	Adjustment	\$	-	Line 2 - Line 1
4 5	Prepayment As Per Company Prepayment As Per RUCO	\$	15,313 15,313	Company Schedule B-5, PG. 1 Company Schedule B-5, PG. 1
6	Adjustment	\$	-	Line 5 - Line 4
7 8	Cash Working Capital As Per Company Cash Working Capital As Per RUCO	\$	- (90,868)	Company Schedule B-5, PG. 1 Schedule SURR-RLM-5, Page 2
9	Adjustment	\$	(90,868)	Line 8 - Line 7
10	TOTAL ADJUSTMENT (See SURR-RLM-2, Column (H))	\$	(90,868)	Sum Lines 3, 6 & 9

SURREBUTTAL EXPLANATION OF RATE BASE ADJUSTMENT NO. 7 - CONT'D LEAD/LAG DAY SUMMARY

	LEAD/EAG DAT GOMMANT									
			(A)		(B)		(C)	(D)		(E)
		С	OMPANY				RUCO			
LINE		E	KPENSES		RUCO	E	KPENSES	(LEAD)/LAG		DOLLAR
NO.	DESCRIPTION		S FILED	ΑD	JUSTM'TS	AS.	ADJUSTED	DAYS		DAYS
	Appropriate Operating Evpenses:									
1	Appropriate Operating Expenses: Labor	\$	504,984	\$		\$	504,984	12.00	\$	6,059,808
3	Fuel & Power	φ	453,018	φ	-	φ	453,018	31.70	φ	14,360,671
4	Chemicals		98,672		-		98.672	33.40		3,295,645
5	Waste Disposal		163,269		_		163,269	30.00		4,898,070
6	Management Fees		827,789		-		827,789	(3.88)		(3,211,821)
7	Group Insurance		88,770		_		88,770	(4.64)		(411,893)
8	Pensions		27,724		-		27,724	45.00		1,247,580
9	Insurance Other Than Group		92,795		-		92,795	45.00		4,175,775
10	Customer Accounting		101,712		-		101,712	6.83		694,693
11	Rents		52,821		-		52,821	(10.68)		(564,128)
12	Other Operating Expenses		496,837		-		496,837	30.00		14,905,110
13	Taxes Other Than Income		52,515		-		52,515	15.65		821,860
14	Property Taxes		348,574		-		348,574	212.50		74,071,975
15	Income Tax		(237,148)		712,519		475,371	42.04		19,984,615
16	Interest		(237,140)		608,812		608,812	106.52		64,850,641
10	merest				000,012		000,012	100.32		04,030,041
17	Total Appropriate Operating Expenses	\$	3,072,332	\$	1,321,331	\$	4,393,663		\$	205,178,599
18	Expense Lag		Line	17 ,	Col. (E) / (C)		46.70			
19	Revenue Lag		Com	pany	Workpapers		39.15			
20	Net Lag			Line	e 19 - Line 18		(7.55)			
21	DLICO Adjusted Events			Cal	(C) Line 17	æ	4 202 662			
21	RUCO Adjusted Expenses			COL	. (C), Line 17	<u> </u>	4,393,663			
22	Cash Working Capital		Line 20 X I	Line2	21 / 365 Days		(90,868)			
23	Company As Filed		Co. Sch	edule	e B-5, Page 1		-			
24	Difference			Line	22 - Line 23	\$	(90,868)			
25	ADJUSTMENT (See SURR-RLM-5, Pg	I, L 1	0)		Line 24	\$	(90,868)			

References:

Column (A): - Company Schedule C-1, Revised

Column (B): RUCO Operating Income Adjustments (See Schedule SURR-RLM-7)

Column (C): Column (A) + (B)

Column (D): RUCO Post-Hearing Position Filed In Arizona-American Mohave Water District As Per Schedule TJC-5, Page 2 Column (B)

Column (E): Column (C) X Column (D)

SURREBUTTAL OPERATING INCOME

LINE NO.			(A) OMPANY AS FILED	(B) RUCO TEST YEAR ADJM'TS			(C) RUCO EST YEAR S ADJ'TED		(D) RUCO PROP'D HANGES	RE	(E) RUCO AS ECOMM'D
1	Revenues: Sewer Revenues	\$	4,483,353	\$	_	\$	4,483,353	\$	1,187,063	\$	5,670,416
2	Other Revenues	*	1,652,448	*	_	*	1,652,448	•	-	•	1,652,448
3	TOTAL OPERATING REVENUE	\$	6,135,801	\$	-	\$	6,135,801	\$	1,187,063	\$	7,322,864
	Operating Expenses:										
4	Labor	\$	504,984	\$	(53,646)	\$	451,338	\$	-	\$	451,338
5	Purchased Water		-		-		-		-		-
6	Fuel & Power		453,018		_		453,018		-		453,018
7	Chemicals		98,672		_		98,672		-		98,672
8	Waste Disposal		163,269		28,507		191,776		-		191,776
9	Management Fees		827,789		(130,115)		697,674		-		697,674
10	Group Insurance		88,770		-		88,770		-		88,770
11	Pensions		27,724		_		27,724		_		27,724
12	Regulatory Expense		50,000		(19,340)		30,660		-		30,660
13	Insurance Other Than Group		92,795		(9,740)		83,055		-		83,055
14	Customer Accounting		101,712		-		101,712		-		101,712
15	Rents		52,821		(1,070)		51,751		_		51,751
16	General Office Expense		60,685		(4,583)		56,102		_		56,102
17	Miscellaneous		276,619		(18,180)		258,439		_		258,439
18	Maintenance Expense		159,533		(2,247)		157,286		_		157,286
19	Depreciation & Amortization		2,496,417		(55,310)		2,441,107		_		2,441,107
20	Taxes Other Than Income		52,515		(14,455)		38,060		_		38,060
21	Property Taxes		348,574		(93,234)		255,340		_		255,340
22	Income Tax		(237,148)		254,326		17,178		458,193		475,371
23			, ,								
24	TOTAL OPERATING EXPENSES	\$	5,618,749	\$	(119,086)	\$	5,499,663	\$	458,193	\$	5,957,856
25	OPERATING INCOME (LOSS)	\$	517,053			\$	636,138			\$	1,365,008

References:

Column (A): Company Schedule C-1 Column (B): SURR-RLM-7, Columns (B) Thru (U)

Column (C): Column (A) + Column (B)
Column (D): SURR-RLM-1, Pages 1 & 2
Column (E): Column (C) + Column (D)

SURREBUTTAL SUMMARY OF OPERATING INCOME ADJUSTMENTS TEST YEAR AS FILED AND ADJUSTMENTS

		_	(A)		(B)	(C)		(D)		(E)	(F)	(G)	(H)	(I)	(J)	(K)
LINE			OMPANY		ADJ	ADJ		ADJ		ADJ	ADJ	ADJ	ADJ	ADJ	ADJ	ADJ
NO.	DESCRIPTION		AS FILED		#1	#2	_	#3		#4	 #5	 #6	 #7	 #8	 #9	 #10
	Revenues:															
1	Sewer Revenues	\$	4,483,353	\$	-	\$ -		\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Other Revenues		1,652,448		-					-	-	 	-	-	 -	
3	TOTAL OPR'G REV.	\$	6,135,801	\$	-	\$ -	_	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Operating Expenses:															
4	Labor	\$	504,984	\$	-	\$ -		\$ -	\$	-	\$ -	\$ (44,592)	\$ (9,054)	\$ -	\$ -	\$ -
5	Purchased Water		-		-	-		-		-	-	-	-	-	-	-
6	Fuel & Power		453,018		-	-		-		-	-	-	-	-	-	-
7	Chemicals		98,672		-	-		-		-	-	-	-	-	-	-
8	Waste Disposal		163,269		-	-		-		-	-	-	-	-	-	28,507
9	Management Fees		827,789		(86,077)	(44,03	8)	-		-	-	-	-	-	-	-
10	Group Insurance		88,770		-	-		-		-	-	-	-	-	-	-
11	Pensions		27,724		-	-		-		-	-	-	-	-	-	-
12	Regulatory Expense		50,000		-	-		-		-	-	-	-	(19,340)	-	-
13	Insurance Other Than Group		92,795		(9,740)	-		-		-	-	-	-	-	-	-
14	Customer Accounting		101,712		-	-		-		-	-	-	-	-	-	-
15	Rents		52,821		(1,070)	-		-		-	-	-	-	-	-	-
16	General Office Expense		60,685		(4,583)	-		-		-	-	-	-	-	-	-
17	Miscellaneous		276,619		(6,475)	-		-		-	-	-	-	-	(11,705)	-
18	Maintenance Expense		159,533		(655)	-		-		-	-	(1,592)	-	-	-	-
19	Depreciation & Amortization		2,496,417		-	-		-		677	(55,987)	-	-	-	-	-
20	Taxes Other Than Income		52,515		-	-		-		-	- '	(13,774)	(681)	-	-	-
21	Property Taxes		348,574		-	-		-		-	-	-	-	-	-	-
22	Income Tax		(237,148)		-	-		-		-	-	-	-	-	-	-
			-													-
23	TOTAL OPR'G EXP.	\$	5,618,749	\$ (108,600)	\$ (44,03	8)	\$ -	\$	677	\$ (55,987)	\$ (59,958)	\$ (9,735)	\$ (19,340)	\$ (11,705)	\$ 28,507
24	Company Rebuttal		5,618,749	(108,600)	(44,03	8)	INTENTIONALLY LEFT	,	21,881	(55,987)	(35,644)	(5,967)	-	-	-
25	Difference	\$	-	\$	-	\$ -		BLANK	\$	(21,204)	\$ -	\$ (24,314)	\$ (3,768)	\$ (19,340)	\$ (11,705)	\$ 28,507

ADJUSTMENTS:

- 1 RUCO Agrees With Company's Adjustment To The Corporate Allocation
- 2 RUCO Agrees With Company's Write-Off
- 3 Water District Adjustment Only
- 4 RUCO And Company Disagree On The Amount Of The Depreciation Expense
- 5 RUCO Agrees With Company's Adjustment To The Amortization Of CIAC
- 6 RUCO And Company Disagree On The Amount Of The Anthem Direct Payroll And Benefits
- 7 RUCO And Company Disagree On The Amount Of The Corporate Allocated Payroll And Benefits
- 8 RUCO And Company Disagree On The Amount Of Rate Case Expense
- 9 RUCO And Company Disagree On The Amount Of Inappropirate Miscellaneous Expenses
- 10 Company Disagrees With O & M Costs Of Sewer Treated At The NW Valley Treatment Plant

REFERENCE:

Testimony, RLM And Schedule SURR-RLM-9 Testimony, RLM And Schedule SURR-RLM-9 Testimony, RLM And Schedule SURR-RLM-11 Testimony, RLM And Schedule SURR-RLM-11 Testimony, RLM Testimony, RLM

SURREBUTTAL SUMMARY OF OPERATING INCOME ADJUSTMENTS **TEST YEAR AS FILED AND ADJUSTMENTS**

LINE NO.	DESCRIPTION Revenues:	(L) ADJ #11		Α	M) ADJ !12	(N AD #1	J	A	(O) ADJ #14	A	(P) ADJ #15	A	(Q) \DJ #16	1	(R) ADJ #17	A	(S) ADJ #18	P	(T) \DJ #19	,	(U) ADJ #20		(V) RUCO S ADJT'D
4	Sewer Revenues	\$ -		\$		\$		\$		e		\$		œ		\$		æ		\$		œ	4,483,353
2	Other Revenues	φ -		Φ	-	Φ	-	Φ	-	Φ	-	Φ	-	Φ	-	φ	-	Ф	-	Φ	-	φ	1,652,448
3	TOTAL OPR'G REV.	\$ -	_	\$		\$	-	\$		\$		\$		- \$		\$		\$				<u>\$</u>	6,135,801
3	Operating Expenses:	Ψ		Ψ		Ψ		Ψ		Ψ		Ψ		Ψ		Ψ		Ψ		- Ψ		Ψ	0,100,001
4	Labor	\$ -		Φ		c		\$		æ		Ф		•		œ		Ф		Ф		\$	451,338
5	Purchased Water	φ -		φ	-	φ	-	Ψ	-	φ	-	φ	-	Ψ	-	φ	-	φ	-	φ	-	φ	431,330
6	Fuel & Power	-			-		-		-		-		-		-		-		-		-		453,018
7	Chemicals	-			-		-		-		-		-		-		-		-		-		98,672
8	Waste Disposal	-			-		-		-		-		-		-		-		-		-		191,776
9	Management Fees	-			-		-		-		-		-		-		-		-		-		697,674
9 10	Group Insurance	-			-		-		-		-		-		-		-		-		-		88,770
	Pensions	-			-		-		-		-		-		-		-		-		-		00,770 27,724
11		-			-		-		-		-		-		-		-		-		-		
12	Regulatory Expense	-			-		-		-		-		-		-		-		-		-		30,660
13	Insurance Other Than Group	-			-		-		-		-		-		-		-		-		-		83,055
14	Customer Accounting	-			-		-		-		-		-		-		-		-		-		101,712
15	Rents	-			-		-		-		-		-		-		-		-		-		51,751
16	General Office Expense	-			-		-		-		-		-		-		-		-		-		56,102
17	Miscellaneous	-			-		-		-		-		-		-		-		-		-		258,439
18	Maintenance Expense	-			-		-		-		-		-		-		-		-		-		157,286
19	Depreciation & Amortization	-			-		-		-		-		-		-		-		-		-		2,441,107
20	Taxes Other Than Income	-			-		-		-		-		-		-		-		-		-		38,060
21	Property Taxes	-		(9	93,234)		-		-		-		-		-		-		-		-		255,340
22	Income Tax	-			-	254	,326		-		-		-		-		-		-		-		17,178
		<u> </u>																					-
23	TOTAL OPR'G EXP.	\$ -		\$ (93,234)	\$ 254	,326	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	5,499,663
24	Company Rebuttal	INTENTIONA LEFT	LLY	(14,730)	204	,616																5,580,280
25	Difference	BLANK		\$ (78,504)	\$ 49	,710																(80,617)

ADJUSTMENTS:

11 - Water District Adjustment Only
12 - RUCO And Company Disagree On The Amount Of Property Tax Expense

13 - Income Tax

14 - 20 Intentionally Left Blank

REFERENCE:

Testimony, RLM Testimony, RLM And Schedule SURR-RLM-13

SURREBUTTAL EXPLANATION OF OPERATING INCOME ADJUSTMENT NO. 4 TEST YEAR DEPRECIATION EXPENSE

		TEST YEAR DEPRECIATI			
			(A)	(B)	(C)
			TOTAL	COMPANY	TEST YEAR
	ACCT				
LINE	ACCT.		PLANT	PORPOSED	DEPREC'N
NO.	NO.	ACCOUNT NAME	VALUE	DEPRECIATION RATE	EXPENSE
1		Organization	<u> </u>	0.00%	\$ -
2	304100	Struct & Imp SS	11,726	2.50%	293
3	304510	Struct & Imp AG Cap Lease	11,720	0.00%	200
			-		-
4	304600	Struct & Imp Offices	=	4.63%	=
5	304620	Struct & Imp Leasehold	=	4.63%	<u>-</u>
6	340100	Office Furniture & Equip	-	4.04%	-
7	340200	Comp & Periph Equip	16,957	0.00%	
			10,557		-
8	340300	Computer Software	-	0.00%	-
9	340330	Comp Software Other	-	0.00%	-
10	341100	Trans Equip Lt Duty Trks	-	0.00%	-
11	341200	Trans Equip Hvy Duty Trks	60,471	25.00%	15,118
12	341400	Trans Equip Other	8,352	25.00%	2,088
			0,332		2,000
13	342000	Stores Equipment		0.00%	-
14	343000	Tools,Shop,Garage Equip	30,542	4.47%	1,365
15	346100	Comm Equip Non-Telephone	-	9.76%	-
16	346200	Comm Equip Telephone	-	0.00%	-
17	346300	Comm Equip Other	_	0.00%	_
18	347000	Misc Equipment		0.00%	
					-
19	352000	WW Franchises	495,058	0.00%	-
20	353200	WW Land & Ld Rights Coll	351,687	0.00%	-
21	353500	WW Land & Ld Rights Gen	133,735	0.00%	-
22	354200	WW Struct & Imp Coll	754,218	2.50%	18,855
23	354400	WW Struct & Imp Con WW Struct & Imp TDP	428,570	0.00%	10,000
24	354500	WW Struct & Imp Gen	10,148,989	1.67%	169,488
25	360000	WW Collection Sewers Forced	2,610,305	2.04%	53,250
26	361100	WW Collecting Mains	28,778,867	2.04%	587,089
27	362000	WW Special Coll Struct	140,048	8.40%	11,764
28	363000		3,684,102	2.04%	
		WW Services Sewer			75,156
29	364000	WW Flow Measuring Devices	133,208	5.42%	7,220
30	370000	WW Receiving Wells	184,940	5.42%	10,024
31	371100	WW Pump Equip Elect	1,643,593	5.42%	89,083
32	371200	WW Pump Equip Oth Pwr	3,463	5.42%	188
33	380000	WW TD Equipment	882,423	5.00%	44,121
34	380000	WW TD Equipment	-	5.00%	-
35	380050	WW TD Equip Grit Removal	9,376,478	5.00%	468,824
36	380100	WW Equip Sed Tanks/Acc	2,068,199	5.00%	103,410
37	380250	WW TD Equip Sldge Dig Tnk	2,044,264	5.00%	102,213
38		WW TD Equip Slage Dig Trik WW TD Equip Slage Dry/Filt			
	380300		11,210,946	5.00%	560,547
39	380500	WW TD Equip Chem Trmt Plt	1,054,767	5.00%	52,738
40	380600	WW TD Equip Oth Disp	821,524	5.00%	41,076
41	389100	WW Oth Plt & Misc Equip Int	998,081	0.00%	-
42	390000	WW Office Furniture & Equip	31,682	4.59%	1,454
43	393000			4.47%	251
		WW Tool Shop & Garage Equip	5,621		
44	394000	WW Laboratory Equipment	40,971	3.71%	1,520
45	395000	WW Power Operated Equip	1,017,136	5.88%	59,808
46	396000	WW Communication Equip	857,647	10.30%	88,338
47	398000	WW Other Tangible Plant	2,354,058	0.00%	-
48	335000		2,001,000		
		Agua Fria Hydrants		0.00%	0.505.004
49	SUB-TOTAL PLANT IN SEI		82,382,628		2,565,281
50	CORPORATE AND CENTRAL	L ALLOCATED PLANT			
51	353500	WW Land & Ld Rights Gen	\$ -	0.00%	-
52	304510	Struct & Imp AG Cap Lease	<u>-</u>	0.00%	<u>-</u>
53	304600	Struct & Imp 716 cap 2case	1,413	4.63%	65
54	304620	Struct & Imp Leasehold	9,768	4.63%	452
55	340100	Office Furniture & Equip	52,831	4.04%	2,134
56	340200	Comp & Periph Equip	11,199	15.89%	1,779
57	340300	Computer Software	84,048	37.71%	31,694
58	340330	Comp Software Other	1,818	37.71%	686
59					
	341100	Trans Equip Lt Duty Trks	34,166	25.00%	8,541
60	342000	Stores Equipment	-	0.00%	-
61	343000	Tools,Shop,Garage Equip	1,492	3.61%	54
62	346100	Comm Equip Non-Telephone	8,636	9.76%	843
63	346300	Comm Equip Other	(90)	7.91%	(7)
64	347000	Misc Equipment	3,719	0.00%	- (,,
			3,719		-
65	394000	WW Laboratory Equipment	-	0.00%	-
66	395000	WW Power Operated Equip		0.00%	
67	SUB-TOTAL PLANT IN SEI	RVICE	209,000		46,243
68	TOTAL WASTEWATER PLAN	IT IN SERVICE	\$ 82,591,628		\$ 2,611,524
			ψ 02,551,026		
69	Less:	Amortization Of CIAC			\$ (128,634)
70		Amortization Of Imputed Regulatory CIAC			(47,220)
71		TOTAL DEPRECIATION EXPENSE (Sum Of Lines 68 Thru 70)			\$ 2,435,670
72		Company Test Year Depreciation Expense As Filed (Co. Sch. C-1)			2,610,847
12		Company Test Tear Depressation Expense As Filed (OU. SCII. G-1)			2,010,047
70		Increase Of Depresiation Eveness (Line 74 Line 70			· 0==
73		Increase Of Depreciation Expense (Line 71 - Line 72			\$ 677
74		RUCO Adjustment (Line 73) (See SURR-RLM-7, Column (E)			\$ 677
	References:	Column (A): Company Workpapers			
	· 	Column (B): Company Workpapers			
		Column (C): Column (A) X Column (B)			
		Column (C). Column (A) A Column (B)			

SURREBUTTAL **EXPLANATION OF OPERATING INCOME ADJUSTMENTS NO. 6 AND 7** NORMALIZE TEST-YEAR DIRECT PAYROLL AND PAYROLL BENEFITS

LINE NO.	DESCRIPTION	 (A) NTHEM DIRECT	(B) CORPORATE ALLOCATION		
1 2	PAYROLL ADJUSTMENT RUCO Adjusted Anthem Wastewater District Labor Expense Company Total Normalized Anthem Wastewater District Labor Expense As Filed	\$ 358,945 403,537	\$	46,201 55,255	
3	Difference	\$ (44,592)	\$	(9,054)	
4	RUCO Payroll Adjustment (See SURR-RLM-7, Columns (G) & (H)	\$ (44,592)	\$	(9,054)	
5 6	401(K) ADJUSTMENT RUCO Adjusted Anthem Wastewater District401(K) Expense Company Total Normalized Anthem Wastewater District 401(K) Expense As Filed	\$ 7,511 9,103	\$	914 914	
7	Difference	\$ (1,592)	\$	_	
8	RUCO Miscellaneous Adjustment (See SURR-RLM-7, Columns (G) & (H)	\$ (1,592)	\$	-	
9 10 11 12	GROUP INSURANCE ADJUSTMENT RUCO Adjusted Anthem Wastewater District Group Insurance Expense Company Total Normalized Anthem Wastewater District Group Insurance Expense As Filed Difference RUCO Group Insurance Adjustment (See SURR-RLM-7, Columns (G) & (H)	\$ - - -	\$	- - - -	
13 14 15	PAYROLL TAXES ADJUSTMENT RUCO Adjusted Anthem Wastewater District Payroll Taxes Expense Company Total Normalized Anthem Wastewater District Payroll Taxes Expense As Filed Difference	\$ 30,633 44,407 (13,774)	\$	3,654 4,335 (681)	
16	RUCO Taxes Other Than IncomeAdjustment (See SURR-RLM-7, Columns (G) & (H)	\$ (13,774)	\$	(681)	

Reference:

Column (A): RUCO Workpapers - "ANTHEM LABOR & 401(K) & PAY TAX" And "ANTHEM DIRECT GROUP INS." Column (B): RUCO Workpapers - "CORP. LABOR & 401(K) & PAY TAX" And "CORP. GROUP INS."

Anthem/Agua Fria Wastewater District Schedule SURR-RLM-12 Page 1 of 1

SURREBUTTAL EXPLANATION OF OPERATING INCOME ADJUSTMENT NO. 9 RUCO ADDITONAL ADJUSTMENTS TO COMPANY'S MISCELLANEOUS EXPENSES

(A) LINE NO. **DESCRIPTION** REFERENCE AMOUNT Miscellaneous Expenses Removed 1 Anthem Direct RUCO Workpapers - "Misc. Exp.-Anthem" (826)RUCO Workpapers - "Misc. Exp.-Corporate" (8,010)2 Corporate 3 Central Division RUCO Workpapers - "Misc. Exp.-Central" (2,868)4 Total Miscellaneous Expenses Remove Sum Of Lines 1 Thru 3 \$ (11,705) 5 RUCO Adjustment (See SURR-RLM-7, Column (J)) Line 4 (11,705)

EXPLANATION OF OPERATING INCOME ADJUSTMENT NO. 9 REMOVAL OF ANTHEM DIRECT INAPPROPRIATE MISCELLANEOUS EXPENSES

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
LINE NO.	DESCRIPTION	DOC TYPE DESCRIPTION	AMOUNT	1ST EXPLANATION	2ND EXPLANATION	P CODE	COMPANY REBUTTAL RESPONSE
1	M & S Oper SS	Purchase Card	\$150.25	DANONE WATERS OF NORTH AM	ARTHUR W FAIELLO	HB00	Drinking Water For Staff
2	M & S Oper WT	Purchase Card	\$101.43	DANONE WATERS OF NORTH AM	ARTHUR W FAIELLO	HB00	Drinking Water For Staff
3	Contr Svc-Lab Testing Oper WT	Purchase Card	\$110.20	WATER DELSV 800444PURE	ARTHUR W FAIELLO	HB00	Drinking Water For Staff
4	Misc Oper WT	Purchase Card	\$45.86	20050317	ARTHUR W FAIELLO	HB00	Drinking Water For Staff
5	Misc Oper WT	Purchase Card	\$72.94	20050505	ARTHUR W FAIELLO	HB00	Drinking Water For Staff
6	Misc Oper WT	Purchase Card	\$34.80	20050602	ARTHUR W FAIELLO	HB00	Drinking Water For Staff
7	Misc Oper WT	Purchase Card	\$110.34	DANONE WATERS OF NORTH AM	ARTHUR W FAIELLO	HB00	Drinking Water For Staff
8	Misc Oper WT	Purchase Card	\$63.68	DANONE WATERS OF NORTH AM	ARTHUR W FAIELLO	HB00	Drinking Water For Staff
9	Misc Oper WT	Purchase Card	\$107.79	DANONE WATERS OF NORTH AM	ARTHUR W FAIELLO	HB00	Drinking Water For Staff
10	Misc General Office	Purchase Card	\$2.63	BASHAS #56 SYW	ARTHUR W FAIELLO	HC00	Condiments For Staff
11	M&S Maint SS	Purchase Card	\$26.54	BASHAS #56 SYW	ARTHUR W FAIELLO	HC00	Condiments For Staff
12	RUCO Expenses To Be Removed		\$826.46				
13	RUCO Adjustment		\$826				

SURREBUTTAL EXPLANATION OF OPERATING INCOME ADJUSTMENT NO. 13 INCOME TAX EXPENSE

		(A)		(B)
LINE				
NO.	DESCRIPTION	REFERENCE	A	MOUNT
	FEDERAL INCOME TAXES:			
1	Operating Income Before Taxes LESS:	Sch. SURR-RLM-6, Column (C), L25 + L22	\$	653,317
2	Arizona State Tax	Line 11		(3,101)
3	Interest Expense	Note (A) Line 22		(608,812)
4	Federal Taxable Income	Sum Of Lines 1 Thru 3	\$	41,404
5	Federal Tax Rate	Sch. SURR-RLM-1, Pg 2, Col. (D), L34		34.00%
6	Federal Income Tax Expense	Line 4 X line 5	\$	14,077
	STATE INCOME TAXES:			
7	Operating Income Before Taxes LESS:	Line 1	\$	653,317
8	Interest Expense	Note (A) Line 22		(608,812)
9	State Taxable Income	Line 7 - Line 8	\$	44,505
10	State Tax Rate	Tax Rate		6.97%
11	State Income Tax Expense	Line 9 X Line 10	\$	3,101
	TOTAL INCOME TAX EXPENSE:			
12	Federal Income Tax Expense	Line 6	\$	14,077
13	State Income Tax Expense	Line 11		3,101
14	Total Income Tax Expense Per RUCO	Line12 + Line 13	\$	17,178
15	Total Income Tax Expense Per Company (P	er Company Sch. C-1)		-
16	Total Income Tax Adjustmen	Line 14 - Line 15	\$	17,178
17	Company As Filed		\$	(237,148)
18	Difference		\$	254,326
19	RUCO Adjustment (See Sch. SURR-R	RLM-7, Column (N))	\$	254,326

	NOTE (A):	
	Interest Synchronization:	
20	Adjusted Rate Base (Sch. SURR-RLM-2, Col. (I), L14)	\$ 18,895,465
21	Weighted Cost Of Debt (SURR-RLM-16, Col. (F), L1)	3.22%
22	Interest Expense (L17 X L18)	\$ 608.812

SURREBUTTAL RATE DESIGN AND PROOF OF RUCO RECOMMENDED REVENUE

		(A) TEST YEAR	(B) PROPOSED			(C) RUCO	(D)		
LINE	DESCRIPTION.	ADJUSTED	CHARGES & USAGE FEES			ROPOSED		TOTAL	
NO.	DESCRIPTION RESIDENTIAL CUSTOMERS	DETERMIN"TS	USAG	E FEES	K	EVENUES	K	EVENUES	
	NEOIDENTIAE GOOTOMERO								
1	All	110,592	\$	23.85	\$	2,637,819			
2	Total Customers	110,592					\$	2,637,819	
	Commodity Usage								
3	First Tier	587,698,470	\$	3.29	\$	1,935,410			
4	Second Tier	459,256,000		Charge	,	-			
5	Total Usage	1,046,954,470		Ū			\$	1,935,410	
6	TOTAL DECIDENTIAL CLICTOMEDO DEVENILE						\$	4 570 000	
0	TOTAL RESIDENTIAL CUSTOMERS REVENUE						Þ	4,573,229	
	COMMERCIAL CUSTOMERS								
7	Commercial - 5/8"	53	\$	23.85	\$	1,264			
8	Commercial - 3/4"	12	\$ \$	35.81	φ	430			
9	Commercial - 3/4 Commercial - 1"	142	\$	47.75		6,781			
10	Commercial - Large	811	\$	95.48		77,434			
11	Total Customers	1,018	Ψ	55.46		77,707	\$	85,909	
							·	,	
	Commodity Usage								
12	First Tier	65,038,940	\$	3.29	\$	214,186			
13	Second Tier	8,938,000	No (Charge		-			
14	Total Usage	73,976,940					\$	214,186	
15	TOTAL COMMERCIAL CUSTOMERS REVENUE						\$	300,096	
	WHOLESALE CUSTOMERS								
40	T (All	50		. .					
16	Treatco - All	50	No (Charge					
	Commodity Usage								
17	All Usage	219,458,000	\$	3.63	\$	797,091			
18	Total Usage	219,458,000					\$	797,091	
40	TOTAL MULCI FOAL F OLIOTOMEDO DEVENUE							#707.004	
19	TOTAL WHOLESALE CUSTOMERS REVENUE							\$797,091	
20	TOTAL RUCO PROPOSED REVENUE PER BILL COUNT	Т					\$	5,670,416	
21	Other Wastewater Revenues						\$	1,652,448	
22	ADJUSTED RUCO PROPOSED REVENUE PER BILL CO	DUNT					\$	7,322,864	
		- -						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
23	TOTAL RUCO RECOMMENDED REVENUE (Per SURR-F	RLM-6, Col. (E), L 3)					\$	7,322,864	
	5.00								
24	Difference						\$	0	

SURREBUTTAL

TYPICAL RESIDENTIAL BILL ANALYSIS

			(A)	(B)		(C)		(D)		(E)	(F)
LINE											
NO.	DESCRIPTION		PRE	PRESENT COMPANY PROPOSED			SED		RUCO PR	ROPOSED	
	REVENUE ALLOCATION										
		•	0.440.070	00.000/	•	F 000 040	0.0	750/	•	4 570 000	00.050/
1	RESIDENTIAL	\$	3,443,270	88.08%	\$	5,638,913).75%	\$	4,573,229	80.65%
2	OTHER TOTAL	\$	466,091	11.92%	\$	1,344,594		9.25%	\$	1,097,187	19.35%
3	TOTAL	\$	3,909,361	100.00%	\$	6,983,507	10	0.00%	\$	5,670,416	100.00%
	ALLOCATION RATIOS										
4	FIX REVENUE		2,133,219	54.57%	\$	3,359,184	48	3.10%	\$	2,723,728	48.03%
5	VARIABLE REVENUE		1,776,142	45.43%	\$	3,624,323		.90%	\$	2,946,688	51.97%
6	TOTAL	-	3.909.361	100.00%	\$	6,983,507		0.00%	\$	5,670,416	100.00%
	E2MS1 ALL RESIDENTIAL RATE DESIGN		PRE	SENT		COMPANY	PROPO	SED		RUCO PF	ROPOSED
				<u>.</u>							
7	BASIC MONTHLY CHARGE	\$	20.30		\$	29.42			\$	23.85	
8	COMMODITY CHARGE										
9	All Residential - First 7,000 Gallons	\$	2.5450		\$	4.0620			\$	3.2932	
10	All Residential - Over 7,000 Gallons	\$	-		\$	-			\$	-	
	RESIDENTIAL BILL COMPARISONS										
	COST OF WASTEWATER SERVICE			% OF AVERAGE	Р	PRESENT	RUCC	PROP'D	RH	CO PROP'D	RUCO PROP'D
	AT DIFFERENT LEVELS OF USAGE			MONTH USAGE		MONTHLY		NTHLY		MONTHLY	MONTHLY
	WITH PERCENTAGE INCREASE IN BILL			OF 9,682 Gal.		TER COST	WATER COST			NCREASE	% INCREASE
	WITH ERGENTAGE INGREAGE IN BILE			O1 3,002 Gai.		TER COOT	VVAIL	11 0001		NONLAGE	70 INCINEAGE
11				25.00%	\$	26.46	\$	31.82	\$	5.36	20.27%
12				50.00%	\$	32.62	\$	39.79	\$	7.17	21.99%
13				100.00%	\$	38.12	\$	46.90	\$	8.79	23.06%
14				150.00%	\$	38.12	\$	46.90	\$	8.79	23.06%
15				200.00%	\$	38.12	\$	46.90	\$	8.79	23.06%
							•		•		

Anthem/Agua Fria Wastewater District Schedule SURR-RLM-16 Page 1 of 1

SURREBUTTAL COST OF CAPITAL

		(A)		(B)		(C) RUCO		(D)	(E)	(F) WEIGHTED	
LINE		CA	PITALIZ'N	RI	JCO	Α	DJUSTED	CAPITAL		COST	
NO.	DESCRIPTION	PER	COMPANY	AD	JM'TS	CA	APITALIZ'N	RATIO	COST	RATE	
1	DEBT	\$	25,860,370	\$	-	\$	14,781,695	60.00%	5.37%	3.22%	
2	PREFERRED STOCK		-		-		-	0.00%	0.00%	0.00%	
3	COMMON EQUITY		17,240,246		-		9,854,463	40.00%	10.01%	4.00%	
4	TOTAL CAPITALIZATION	\$	43,100,616			\$	24,636,158	100.00%			
5	WEIGHTED COST OF	CAPITA	AL.							7.22%	